



DECLARATION OF AUTHENTICITY

This is to certify that MIS Division has concentrated in preparing this MIS Report by sincere effort. This Report is prepared by the help of Commercial Operation Statistics (Executive Summary), GM Commercial Operation, BPDB and Information from various departments of PGCB for the month of **September-2018**, that is published on **13.01.2019**. The reason for this delay is that it takes about 4 months due to complete the audited financial statement. To ensure correctness of this report, **MIS Division** thoroughly checked all data/Information collected from the concerned field offices of PGCB/BPDB through email or Postal service or Telephone before using that data/Information.

In spite of that if any discrepancy found in this report, it is requested to feedback to us so that we can rectify in the next MIS Report.


13/01/2019

(Engr. Jana Alam)
Executive Engineer, MIS Division


13.01.2019

(Md. Shafayetul Haque)
Sub-Assistant Engineer, MIS Division

Memo no: 27.21.0000.103.16.003.18.265

Date: 13.01.2019

Copy for information:

- 1) Managing Director, PGCB, Dhaka.
- 2) Executive Director (HRM/O&M/P&D/Finance) PGCB, Dhaka.
- 3) Chief Engineer/ General Manager (Transmission-1 & 2/Project/P&D/System Operation/P&A/Finance), PGCB, Dhaka.
- 4) Company Secretary, PGCB, Dhaka.
- 5) Superintending Engineer (Planning / Design), PGCB, Dhaka.
- 6) Office Copy.

EXECUTIVE SUMMARY

September-2018

A brief overview on System Generation, Demand, Load shedding and Key Performance Indicators of PGCB are given below;

In the current month:

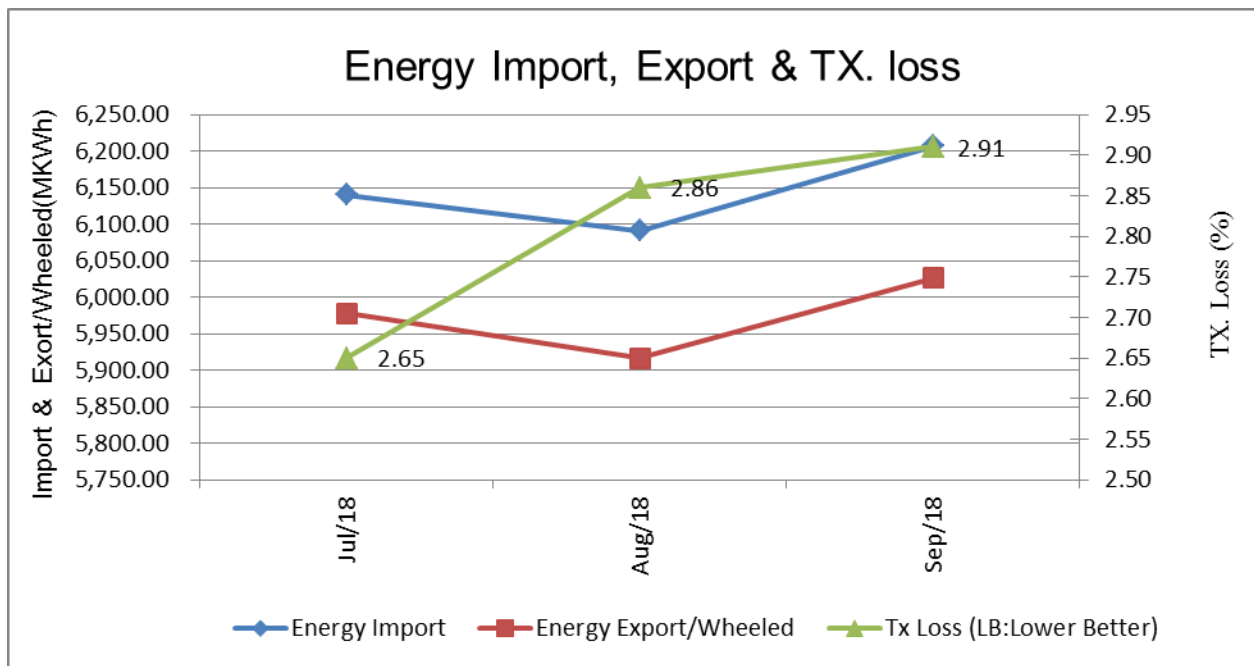
- Total energy imported by PGCB is 6207.00 MKWh
- Total energy exported by PGCB is 6026.00 MKWh
- Transmission loss is **2.91%** and
- Cumulative loss is **2.81%**.

A) Generation, Demand and Load shedding

1) Generation:

All kinds of electricity generation & imported energy are tabulated below;

Month/FY	BPDB			Net Generation (MKWh)				Total Net Generation (BPDB, IPP,RPP & Imported) (MKWh) 8=3+4+5+6+7	Total Net Non-Grid Generation (MKWh) 9	Total Input/ Import of PGCB (MKWh) 10=8-9
	Gross Gen. (MKWh)	Station use (MKWh)	Net Gen. (MKWh)	IPP	RPP	Imported from India	Renewable & Others			
	1	2	3=1-2	4	5	6	7			
FY 17-18	29,899.42	1,062.51	28,836.91	24,342.48		4,694.52	0.06	57,874	3,481.21	57,226
FY 18-19 (Up to Sep)	10,099.13	424.88	9,674.25	6,513.51	1,702.97	1,479.77	0.02	19,370.52	932.72	18,438
Sep-18	3,400	146	3,253.96	1,800	880	586	0.01	6,520.30	314	6,207
Sep-17	2,949	124	2,825.26	1,349	743	447	0.01	5,363.89	304	5,060
Aug-18	3,436	146	3,289.64	1,813	826	458	-	6,386.44	296	6,091

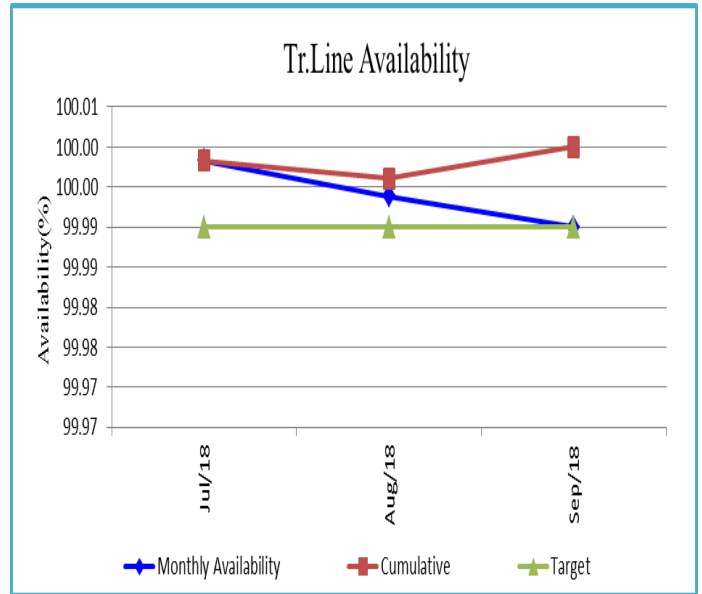
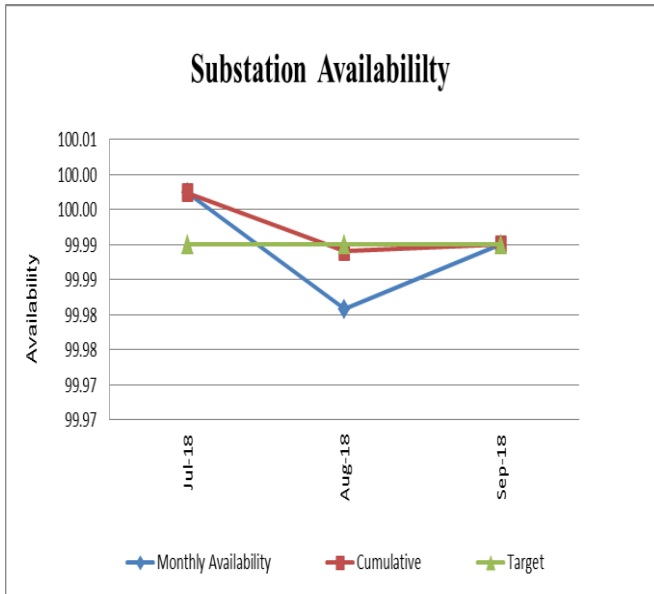


2) Maximum Generation, Demand and Load shedding;

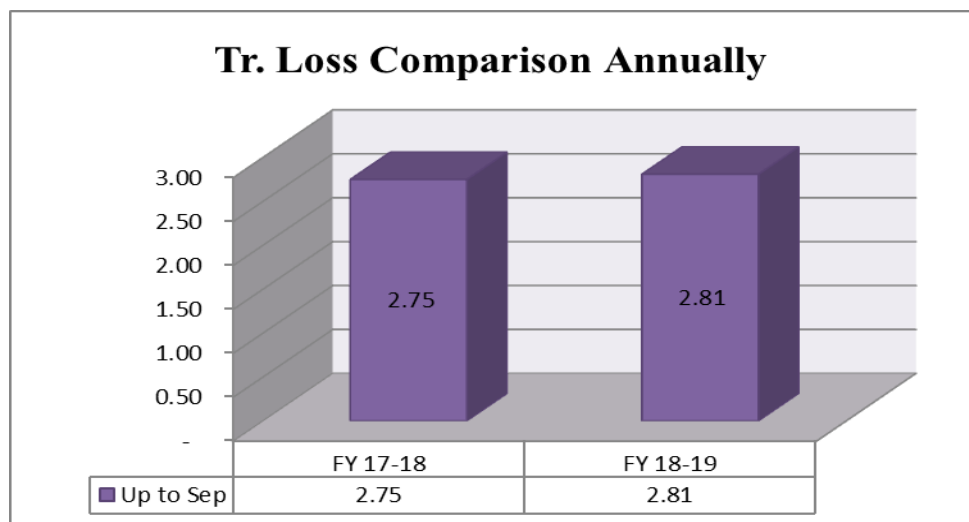
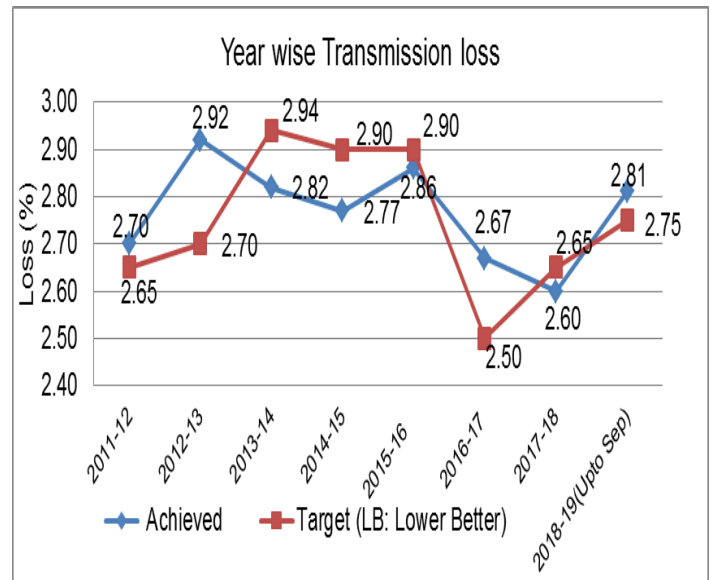
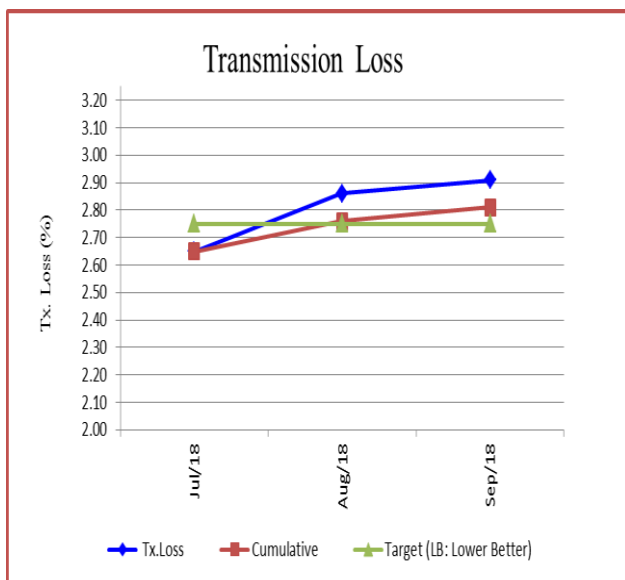
Description	Aug-2018		September-2018		FY 2018-19 (Up to Sep)	
	Date	MW	Date	MW	Date	MW
Maximum Generation	11.08.2018	11174	19.09.2018	11623	19.09.2018	11623
Maximum demand	11.08.2018	11174	19.09.2018	11623	19.09.2018	11623
Maximum load shed.	-	-	-	-	-	-

B) KEY PERFORMANCE INDICATORS:

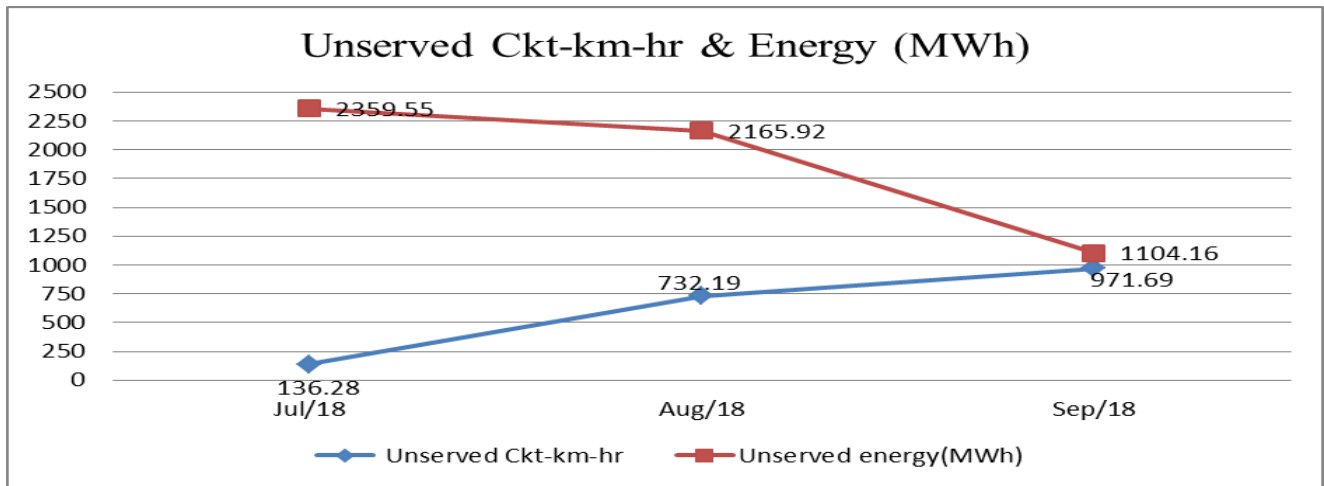
1) Substation Equipment Availability & Transmission Line Availability:



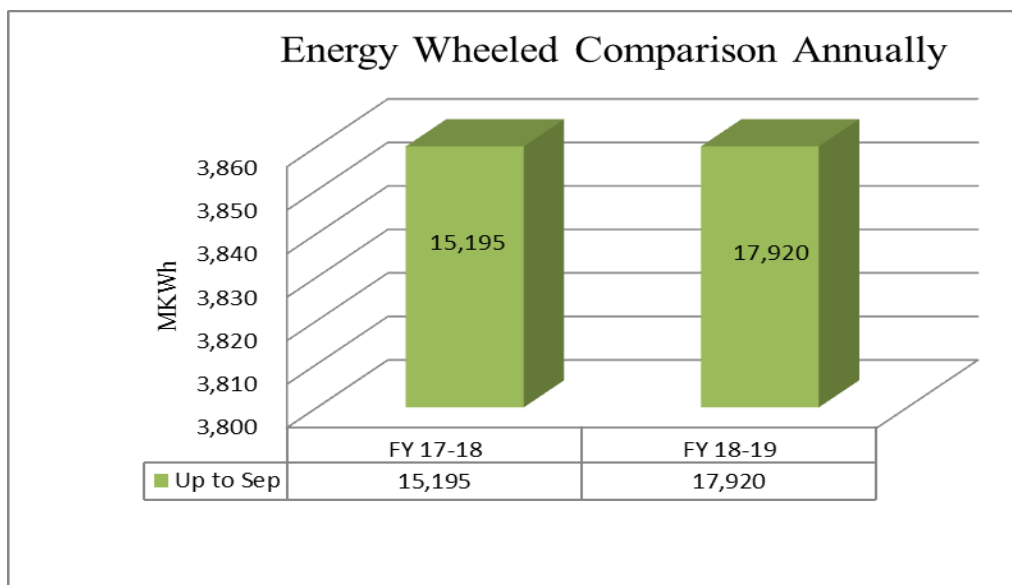
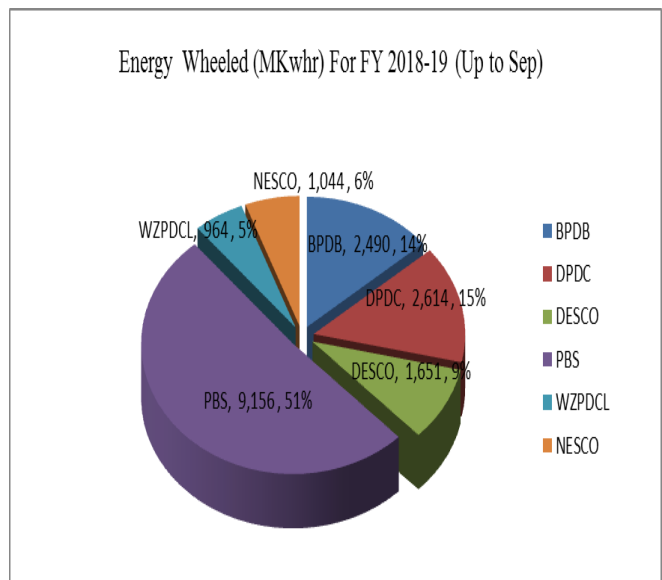
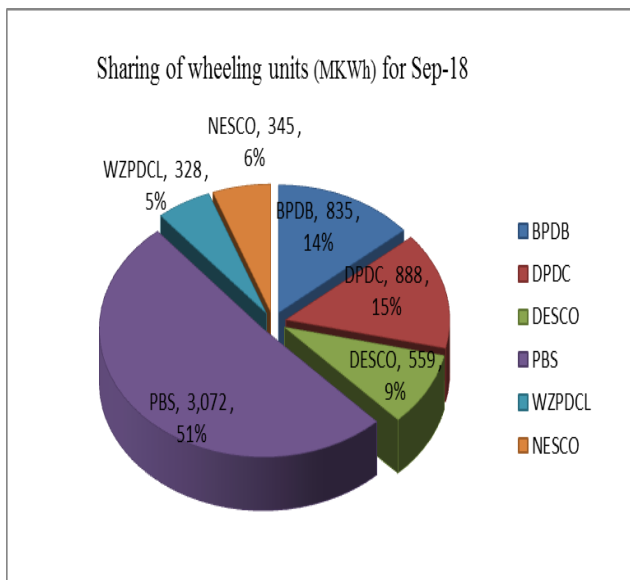
2) Transmission Loss: Graphical presentation of Transmission Loss is shown below;



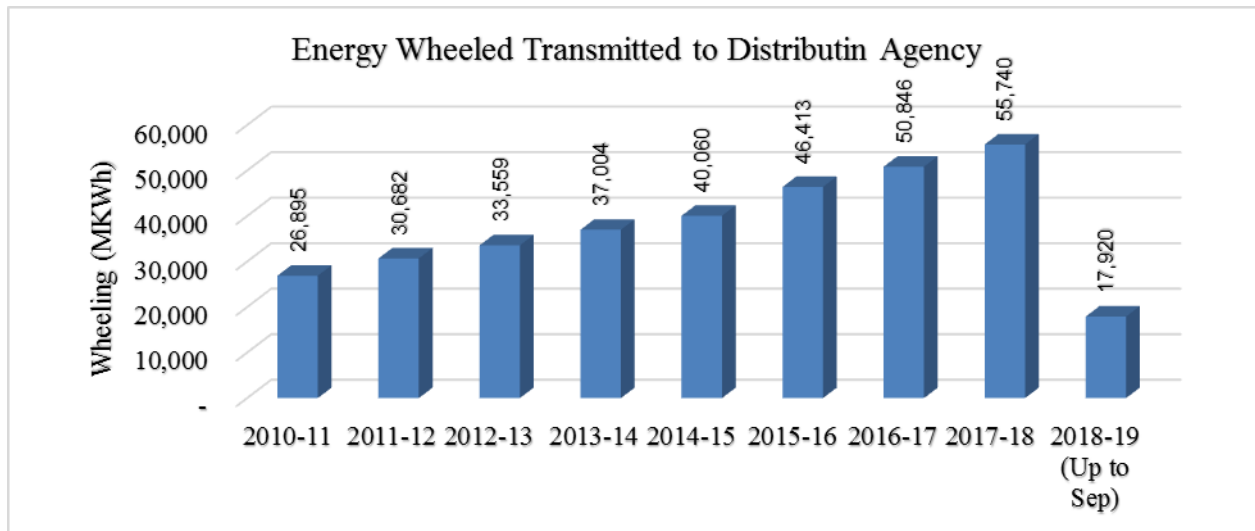
3) UNSERVED CKT-KM-HR & UNSERVED ENERGY:



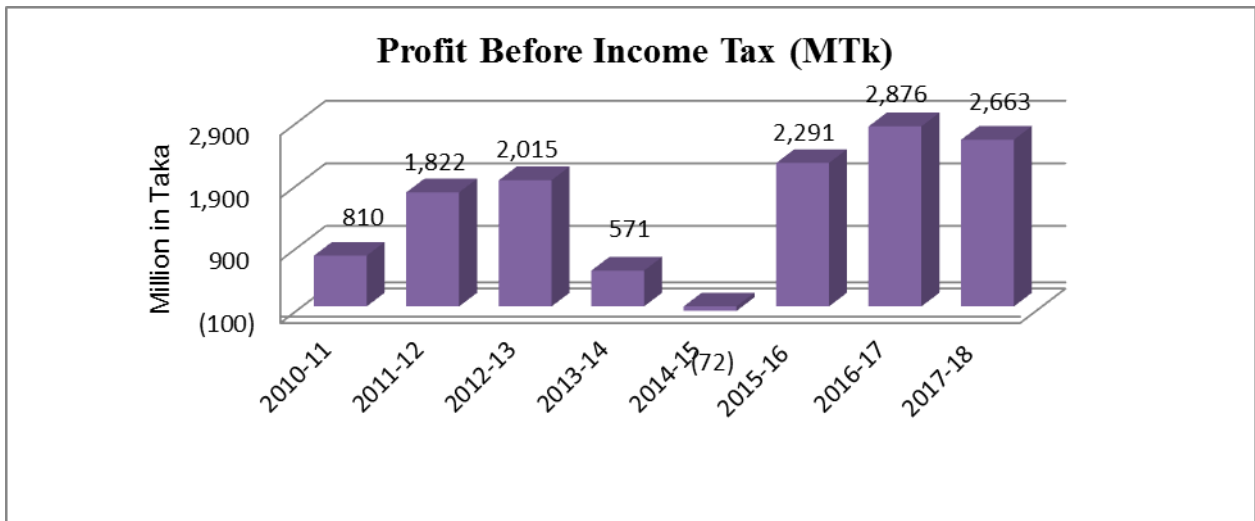
4) ORGANIZATION WISE ENERGY WHEELED/TRANSMITTED:



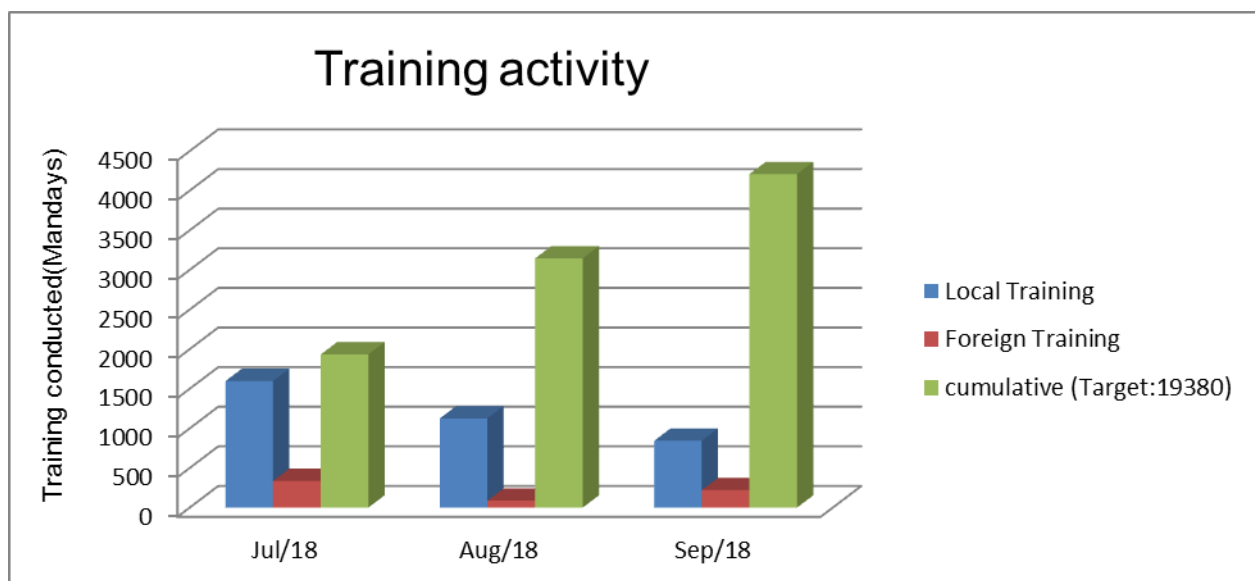
Note: Energy Wheeled increased 17.93% from previous fiscal year.



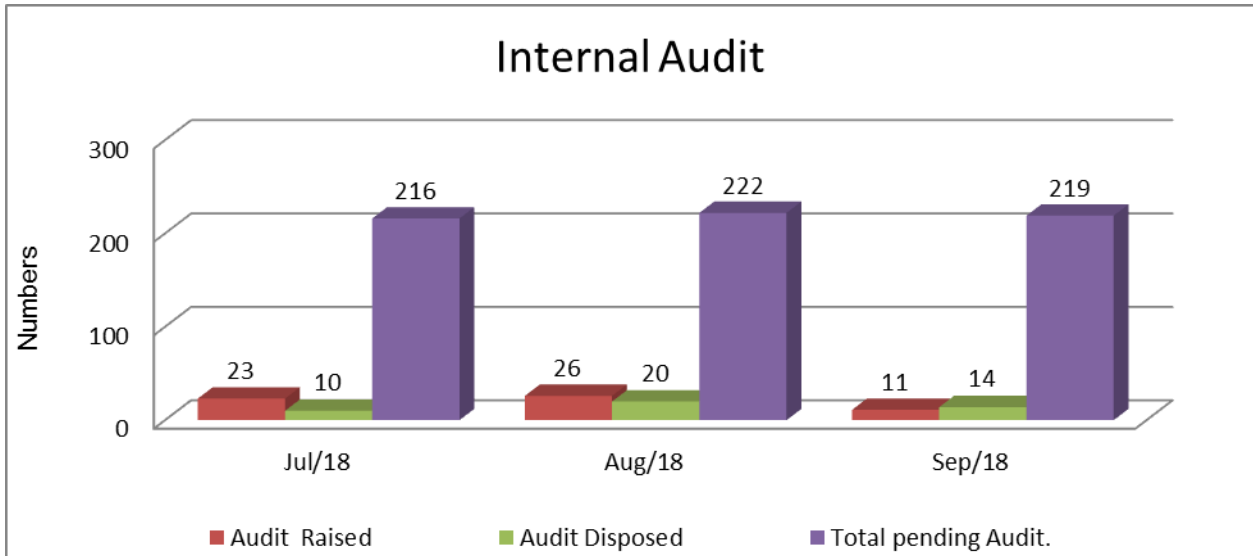
5) NET PROFIT BEFORE TAX:



6) TRAINING:

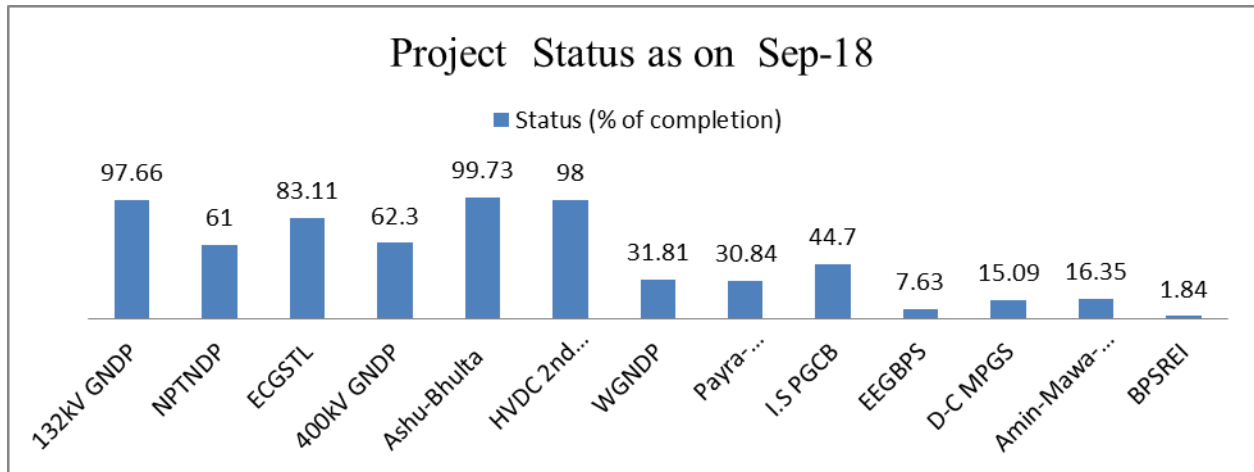


7) INTERNAL AUDIT:



8) PROJECT STATUS:

A) ADP PROJECT:



B) NON ADP PROJECT:

9) ELECTRICITY CONSUMPTION:

