

EXECUTIVE SUMMARY

OCTOBER- 2014

In the current month total energy import of PGCB is **3,437.37**Mkwhr, total energy wheeled by PGCB is **3,342.53** Mkwhr, Transmission loss is **2.76%** and Cumulative loss is 2.57%.

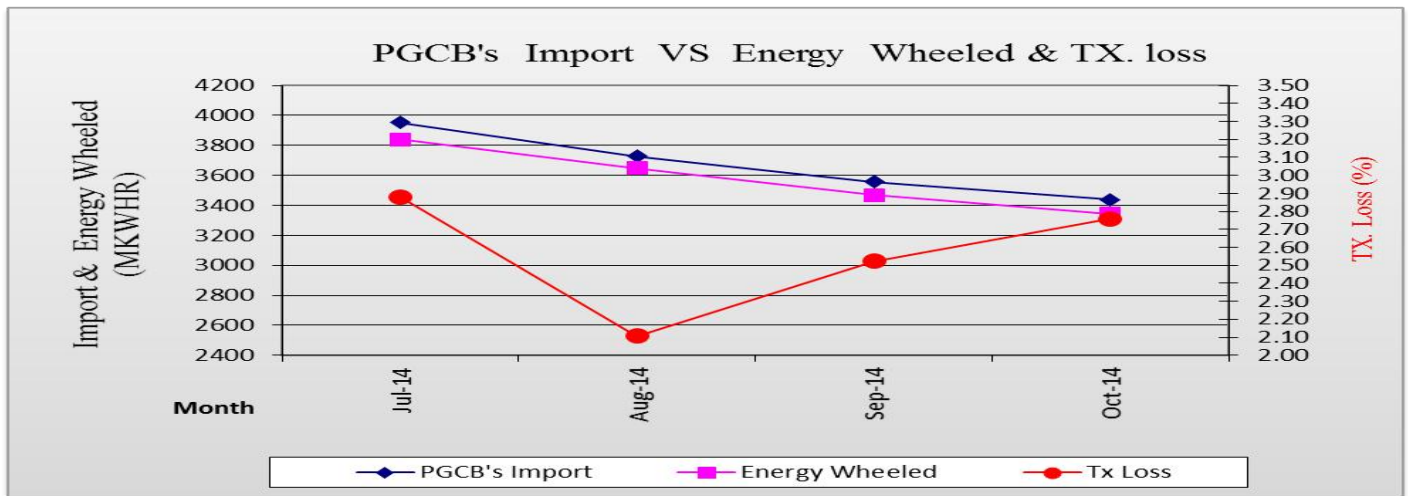
A brief overview on system Generation, Demand, Load shedding and Key Performance Indicators of PGCB is given below;

A) Generation, Demand and Load shedding

1) Generation:

Gross generation, Net Generation and station use of BPDB's generating units as well as energy purchased from IPP, RPP (Including non grid generation) & Imported from India by BPDB and total non grid generation are tabulated below;

Month/FY	BPDB			Net Generation. (Mkwhr)			Total Net Gen. (BPDB, IPP,RPP & Imported) (Mkwhr)	Total net Non Grid Generation (Mkwhr)	Total Input/ Import of PGCB (Mkwhr)
	Gross Gen. (Mkwhr)	Station use (Mkwhr)	Net Gen. (Mkwhr)	IPP	RPP	Imported from India			
	1	2	3=1-2	4	5	6			
FY 13-14	20689.16	1024.14	19665.02	7879.26	10508	2265.02	40,317.31	2241.37	38,075.93
FY 14-15 (Up to Oct-14)	8217.76	377.91	7839.85	2642.65	4055.4	1135.06	5,672.96	998.09	14,674.87
Oct-14	1908.34	84.93	1823.41	604.07	933.91	310.613	3,672.00	234.633	3,437.37
Oct-13	1725.08	85.87	1639.21	611.91	895.15	106.32	3,252.59	197.19	3,055.40
Sep-14	1932.73	81.58	1851.15	659.04	1047.67	271.978	3829.838	272.816	3557.022



2) Maximum Generation, Demand and Load shedding;

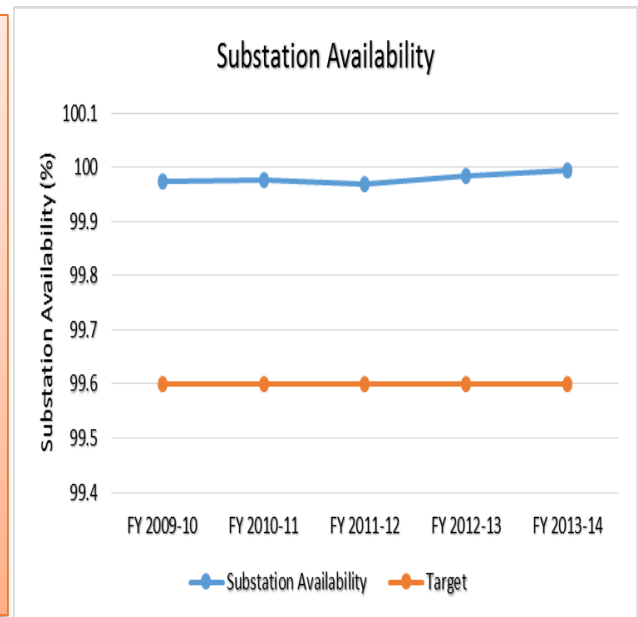
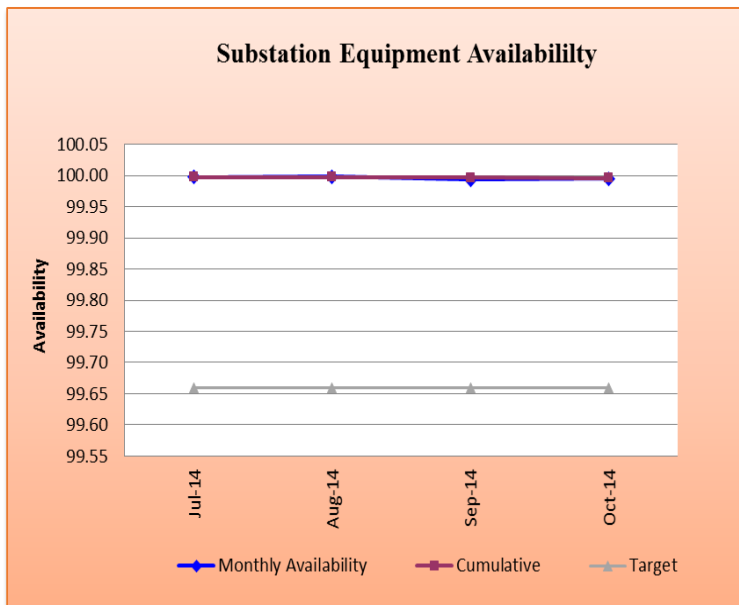
Maximum Generation, maximum Demand and maximum Load shed for the Current Month, Previous Month and Current FY are shown below:

Description	September-14		October-14		FY 2014-15 (up to current Month)	
	Date	Date	Date	MW	Date	MW
Maximum Generation	13.09.14	6800	22.10.14	6987	18.07.14	7418
Maximum demand	06.09.14	7000	22.10.14	6987	23.07.14	7500
Maximum load shed.	09.09.14	780	16.10.14	343	09.09.14	780

B) KEY PERFORMANCE INDICATORS OF PGCB

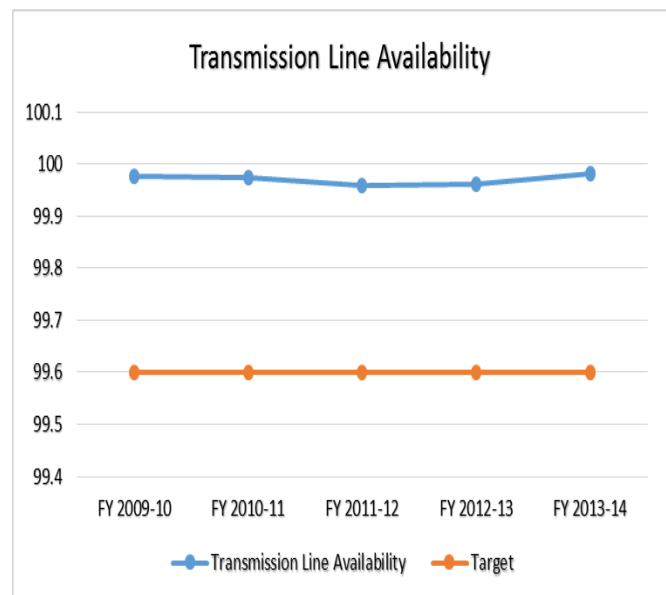
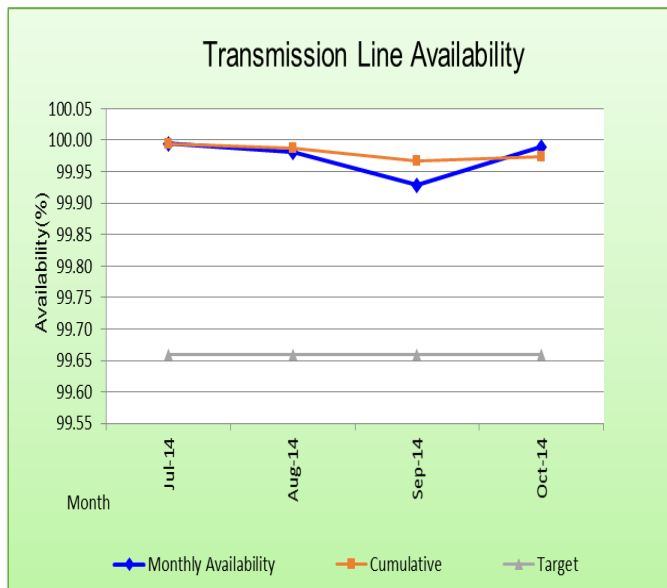
1) SUBSTATION EQUIPMENT AVAILABILITY:

In the current month, Substation equipment availability is increased slightly from the previous month. In the Current month it is 99.9950% and in the previous month it was 99.9937% Cumulative availability for the FY 2014-15 is 99.9961%.



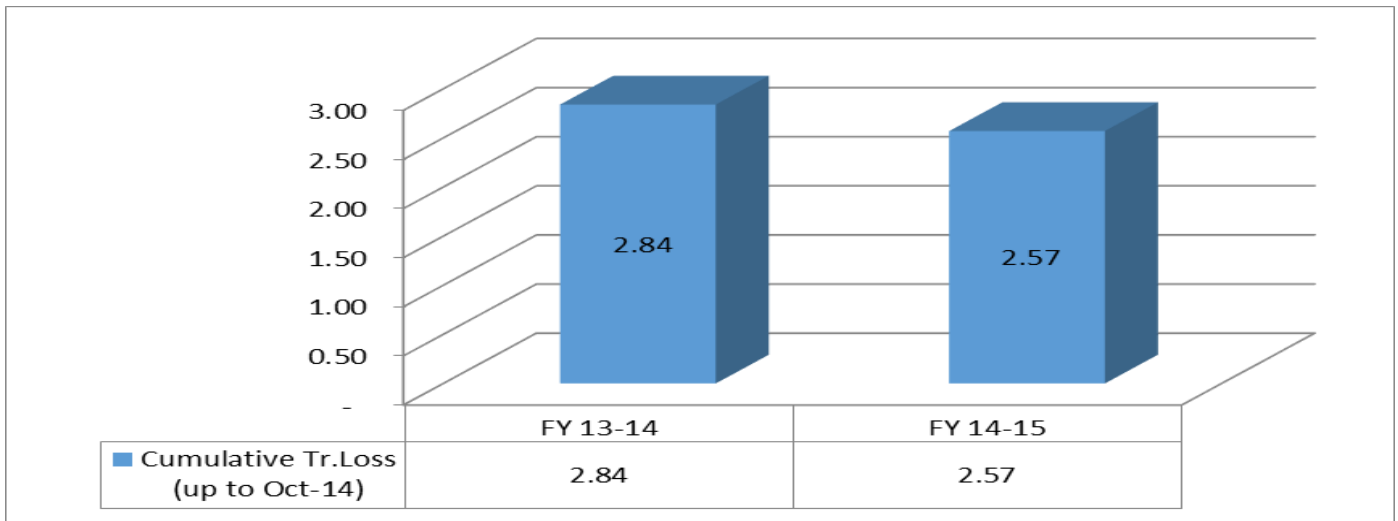
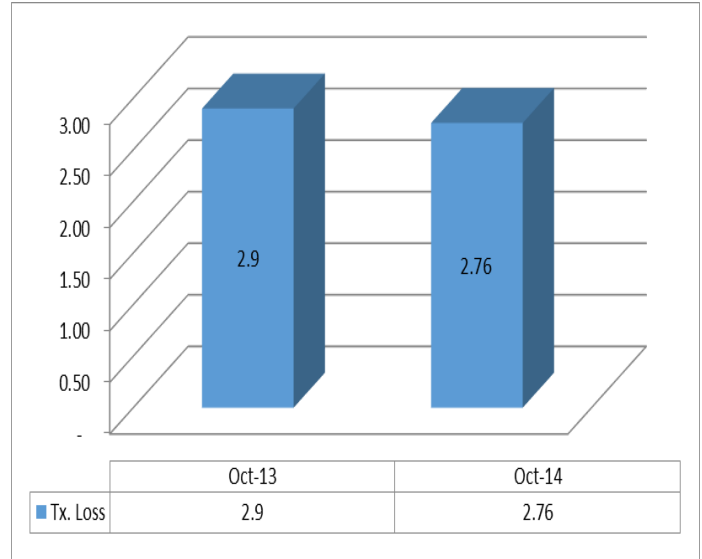
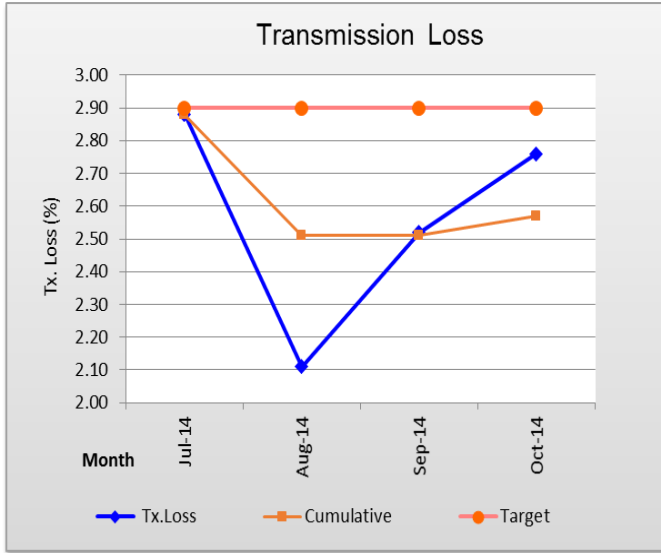
2) TRANSMISSION LINE AVAILABILITY:

Transmission line availability in the current month is increased from the previous month. In the Current month it is 99.9891% and in the previous month it was 99.9285%. Cumulative availability for the FY 2014-15 is 99.9732%.

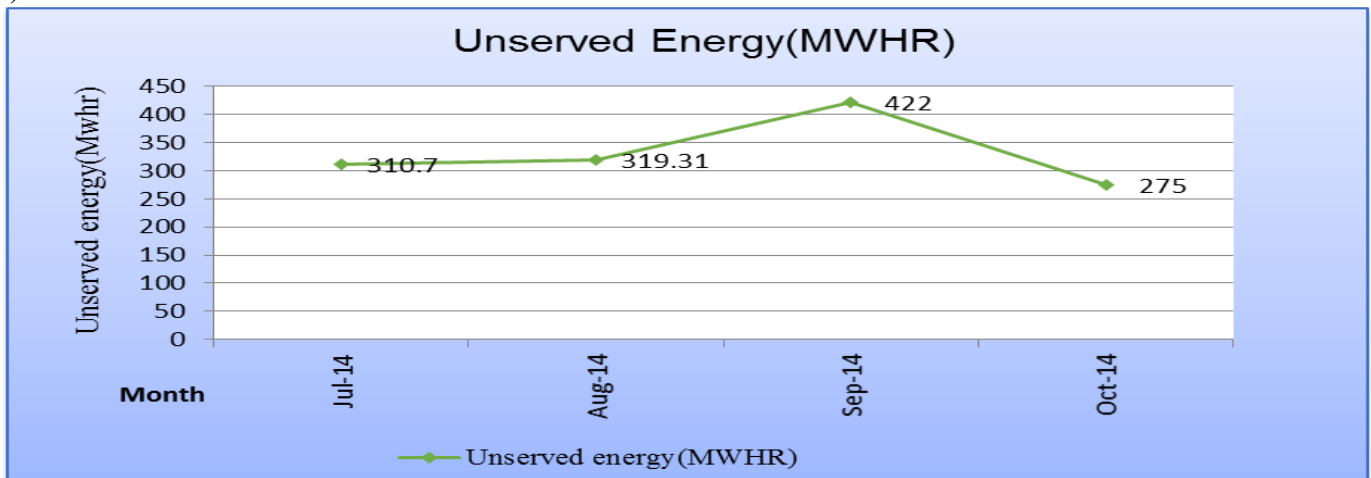


3) TRANSMISSION LOSS:

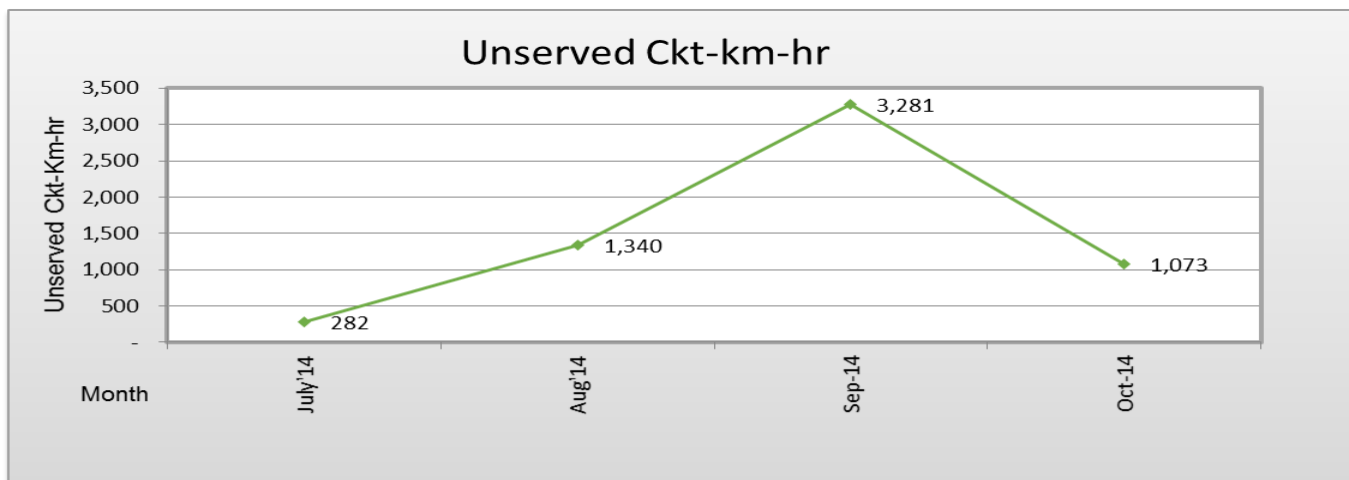
Graphical presentation of Transmission Loss is shown below;



4) UNSERVED ENERGY:

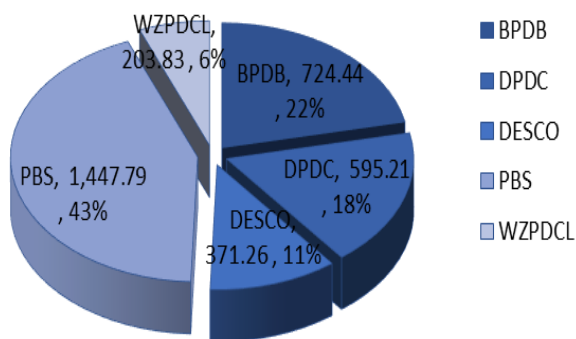


5) UNSERVED CKT-KM-HR:

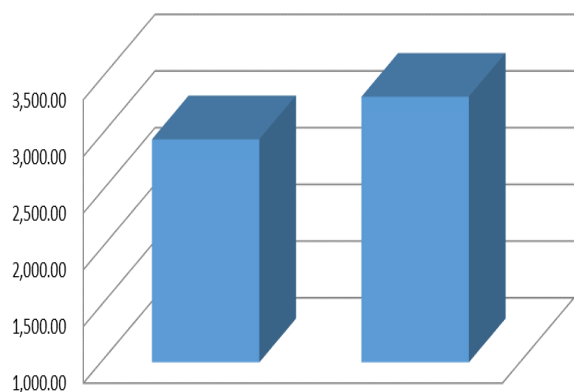
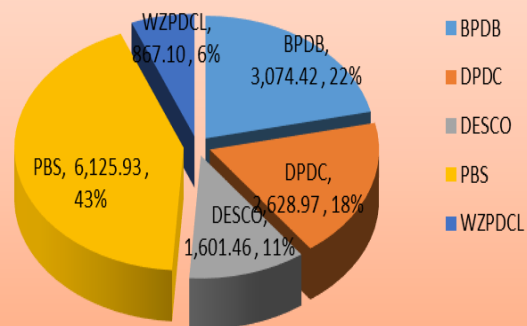


6) ORGANIZATION WISE ENERGY WHEELED:

Organization wise sharing of wheeling units (Mkwhr) for Oct-14



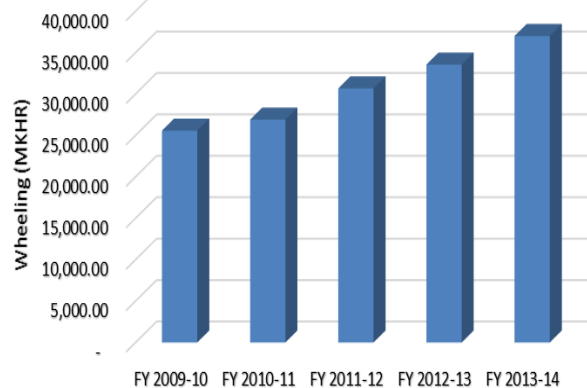
Cumulative Organization wise Energy Wheeled (Mkwhr) FY 14-15 (Upto Oct-14)

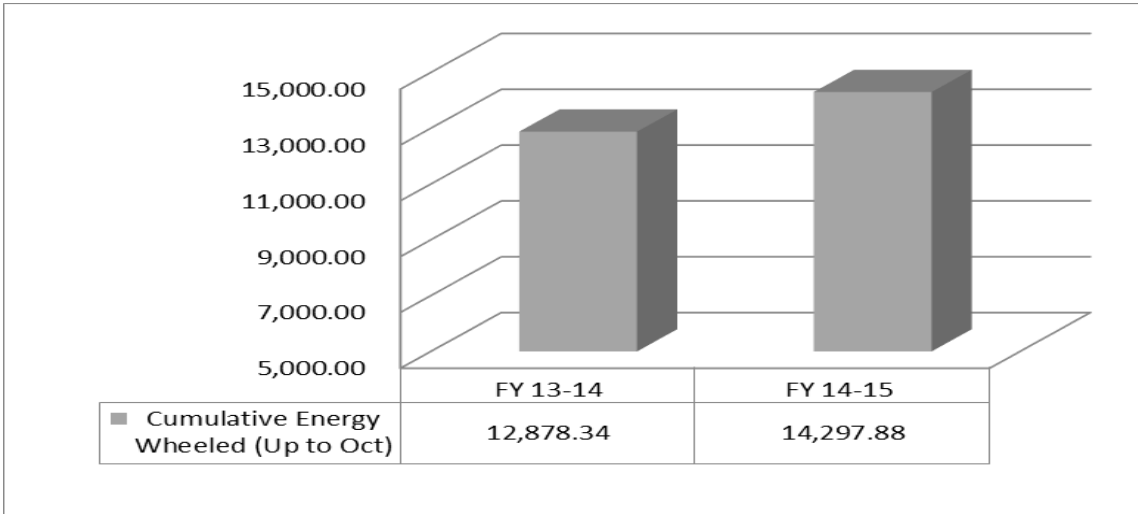


Month	Energy Wheeled (Mkwhr)
Oct-13	2,966.80
Oct-14	3,342.53

Energy Wheeled increased 12.66 % from Previous FY month.

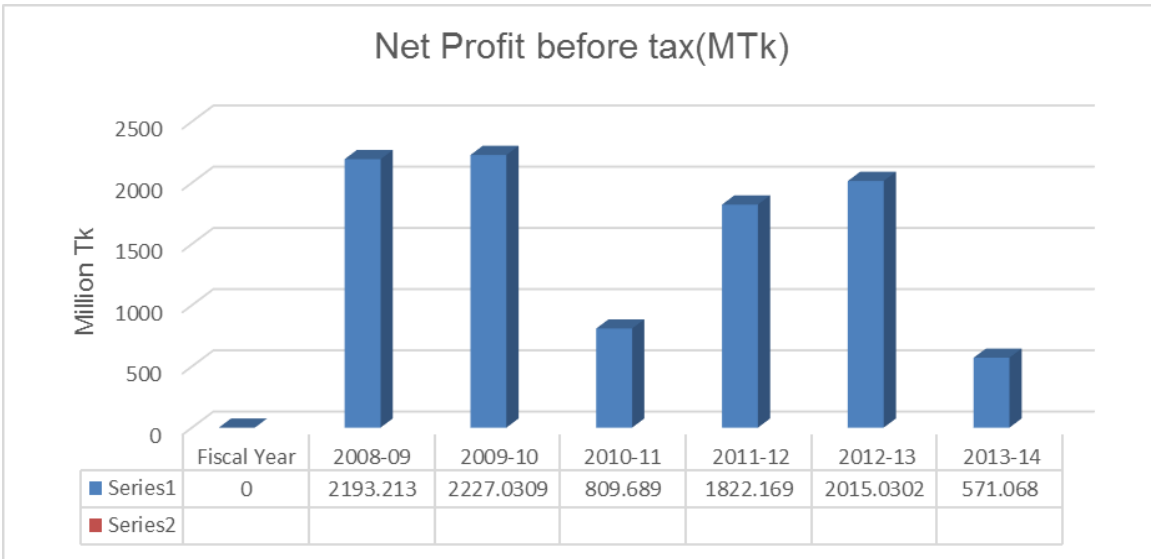
Energy Wheeling Unit



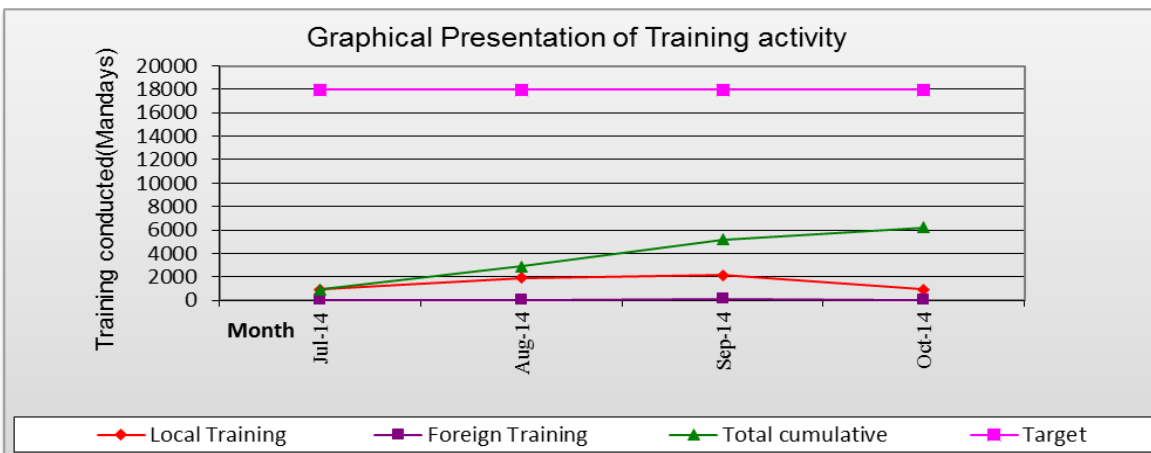


Cumulative Energy Wheeled increased 11.02 % from Previous FY.

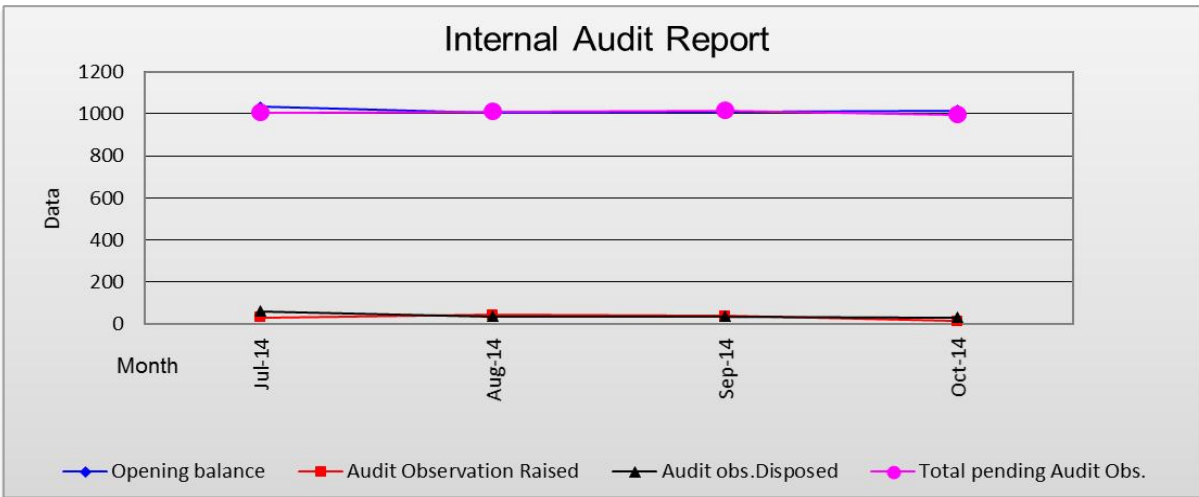
7) NET PROFIT BEFORE TAX:



8) TRAINING:

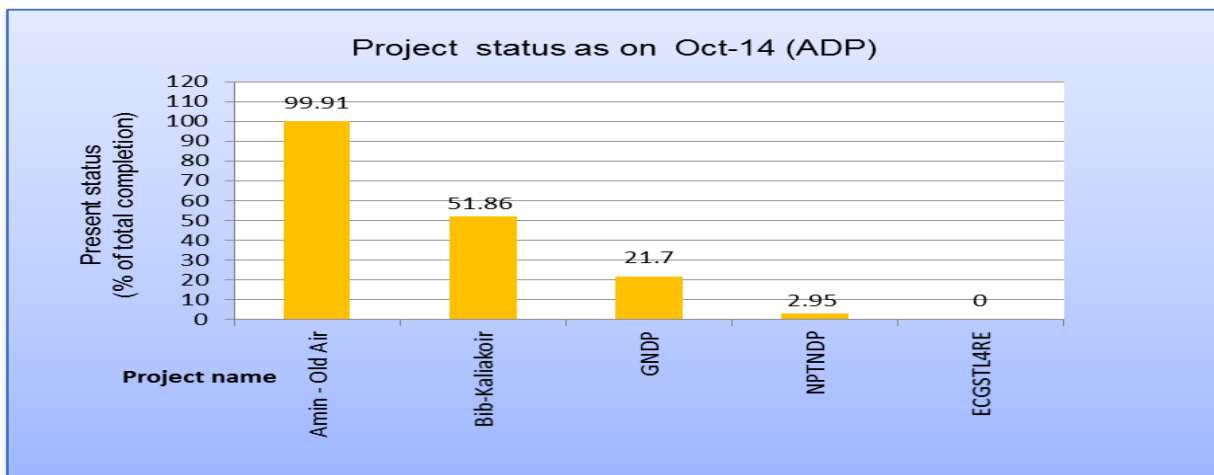


9) INTERNAL AUDIT:

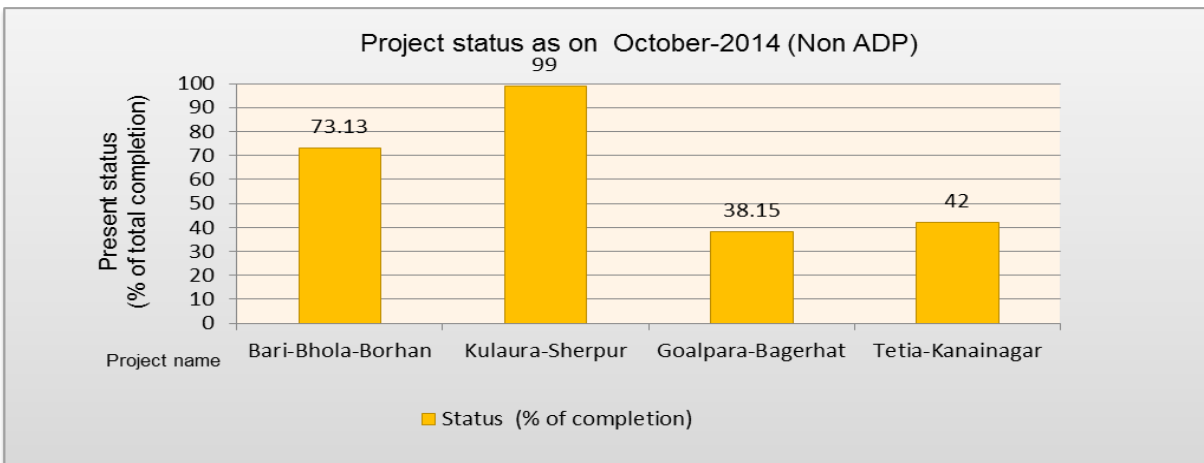


10) PROJECT STATUS

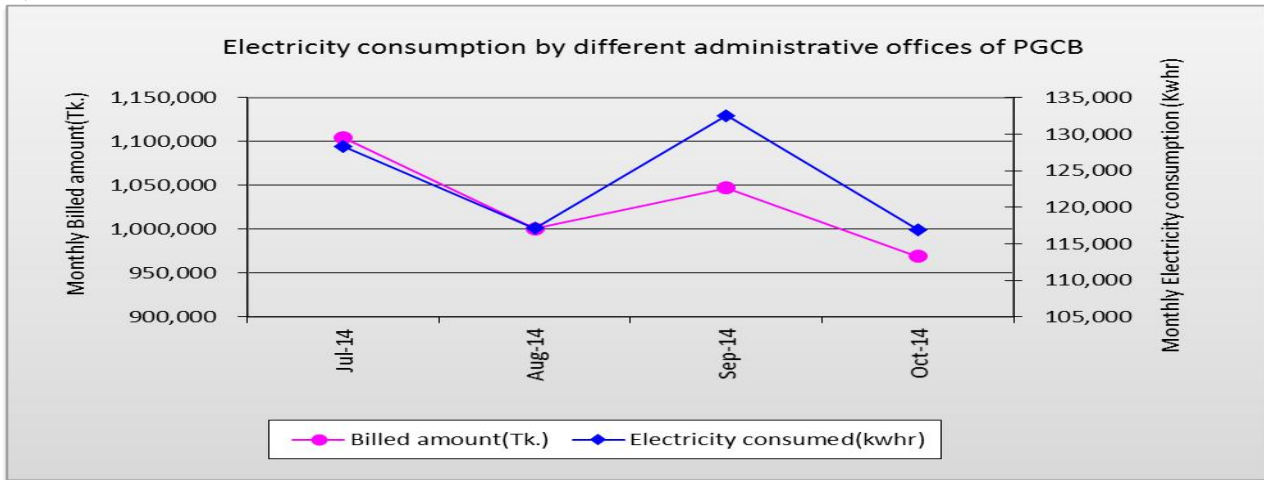
A) ADP PROJECT



B) NON ADP PROJECT

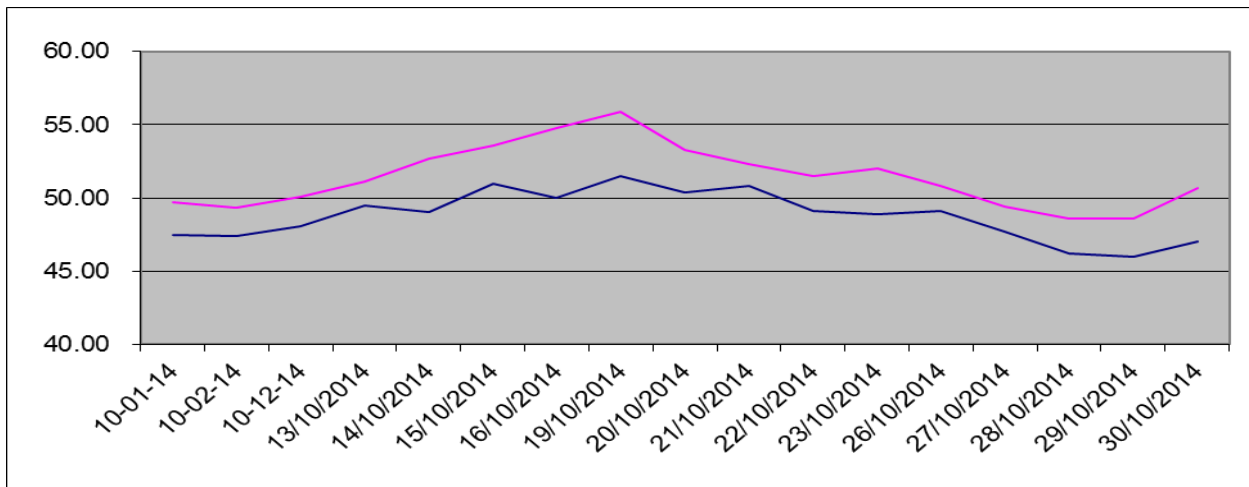


11) ELECTRICITY CONSUMPTION:



12) SHARE TRADINGS AT DSE:

A. Closing Price Graph (Highest & Lowest Value versus Date):



B. Total Trades Graph (Trade versus Date)

