

EXECUTIVE SUMMARY

NOVEMBER- 2014

In the current month total energy import of PGCB is **2,866.36** MKWh, total energy wheeled by PGCB is **2,785.38** MKWh, Transmission loss is **2.83%** and Cumulative loss is 2.61%.

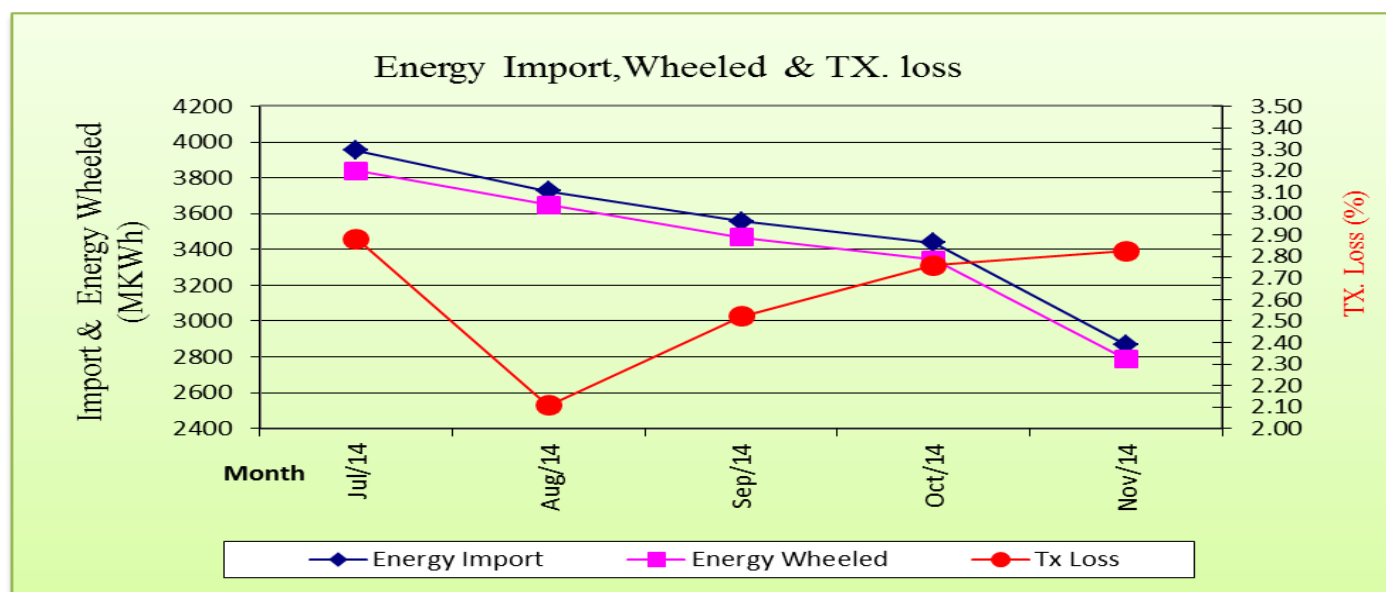
A brief overview on system Generation, Demand, Load shedding and Key Performance Indicators of PGCB is given below;

A) Generation, Demand and Load shedding

1) Generation:

Gross generation, Net Generation and station use of BPDB's generating units as well as energy purchased from IPP, RPP (Including non grid generation) & Imported from India by BPDB and total non grid generation are tabulated below;

Month/FY	BPDB			Net Generation. (Mkwhr)			Total Net Gen. (BPDB, IPP,RPP & Imported) (Mkwhr)	Total net Non Grid Generation (Mkwhr)	Total Input/ Import of PGCB (Mkwhr)
	Gross Gen. (Mkwhr)	Station use (Mkwhr)	Net Gen. (Mkwhr)	IPP	RPP	Imported from India			
	1	2	3=1-2	4	5	6			
FY 13-14	20689.16	1024.14	19665.02	7879.26	10508	2265.02	40,317.31	2241.37	38,075.93
FY 14-15 (Upto Nov-14)	9848.95	454.76	9394.19	3102.31	4880.9	1357.411	18,734.81	1193.59	17,541.23
Nov-14	1631.19	76.85	1554.34	459.66	825.5	222.35	3,061.85	195.492	2,866.36
Nov-13	1380.28	71.764	1308.516	588.47	740.57	96.67	2,734.23	158.168	2,576.06
Oct-14	1908.34	84.93	1823.41	604.07	933.91	310.613	3,672.00	234.633	3,437.37



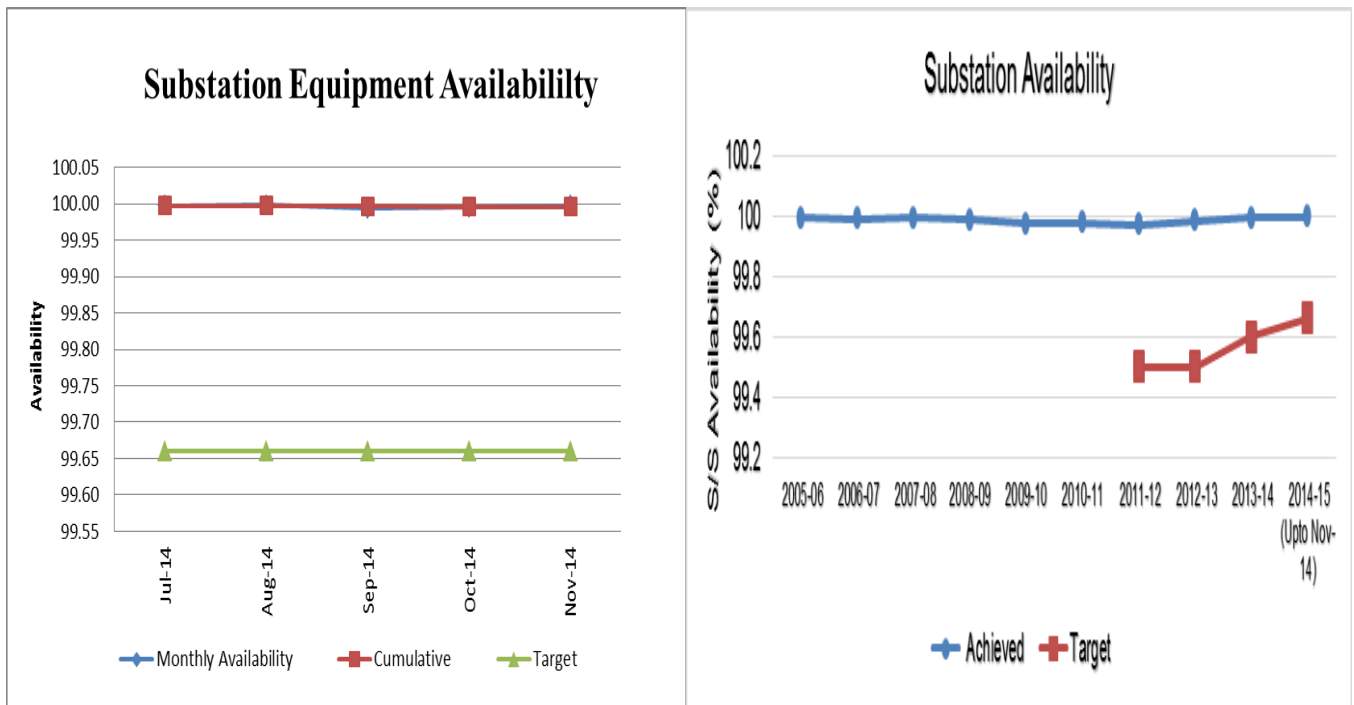
2) Maximum Generation, Demand and Load shedding;

Maximum Generation, maximum Demand and maximum Load shed for the Current Month, Previous Month and Current FY is shown below:

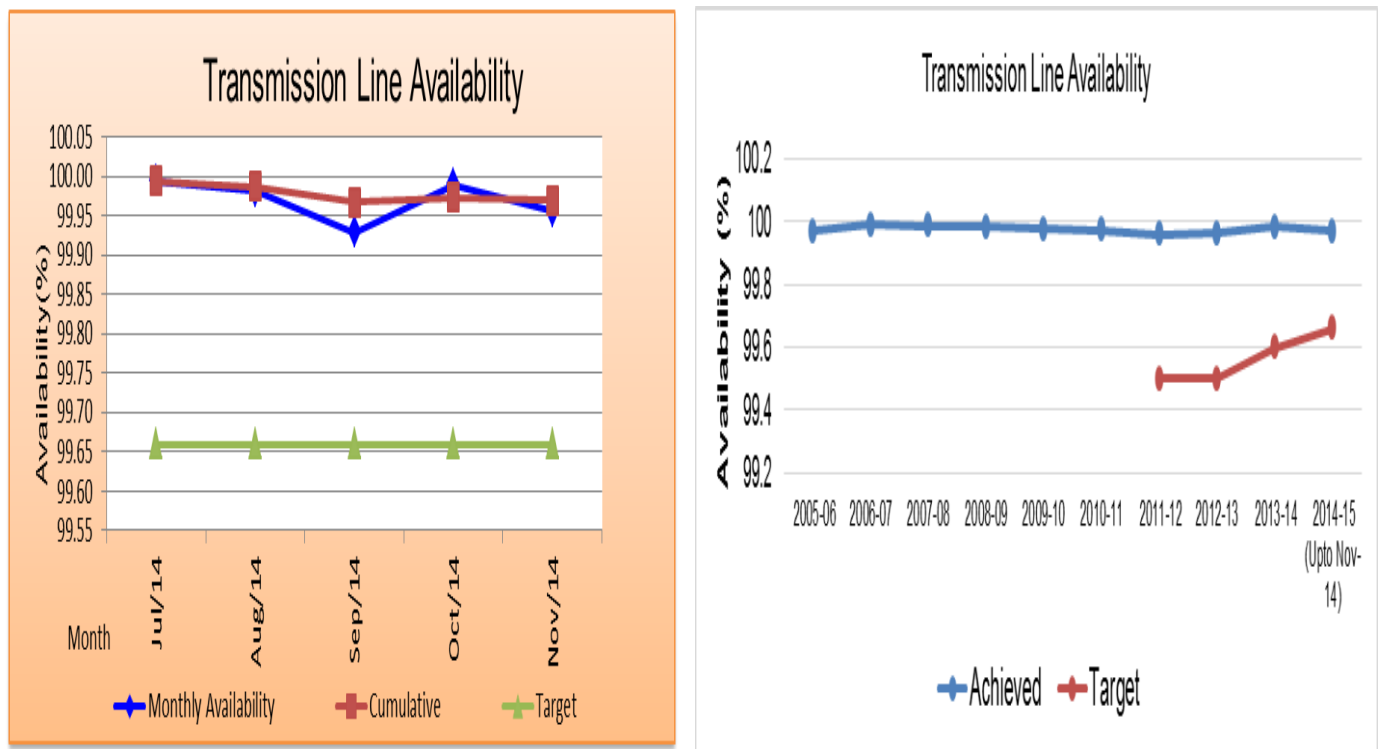
Description	October-14		November-14		FY 2014-15 (up to current Month)	
	Date	MW	Date	MW	Date	MW
Maximum Generation	22.10.14	6987	08.11.14	6763	18.07.14	7418
Maximum demand	22.10.14	6987	06.11.14	6807	23.07.14	7500
Maximum load shed.	16.10.14	343	02.11.14	457	09.09.14	780

B) KEY PERFORMANCE INDICATORS OF PGCB

1) SUBSTATION EQUIPMENT AVAILABILITY:

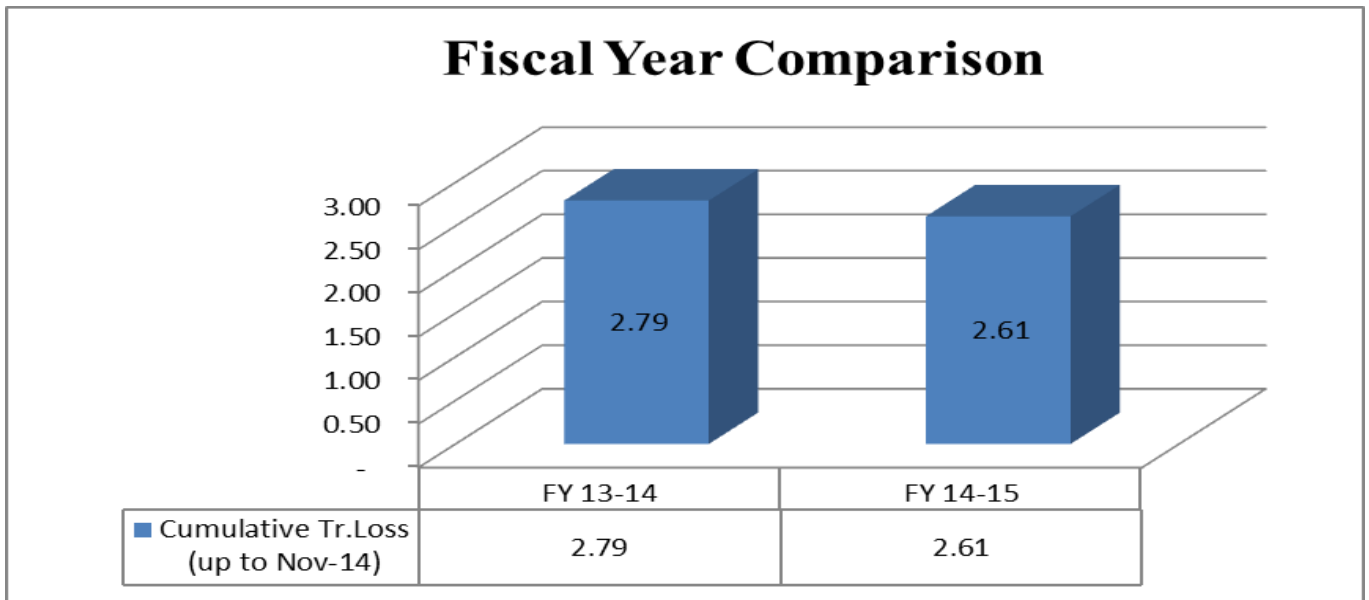
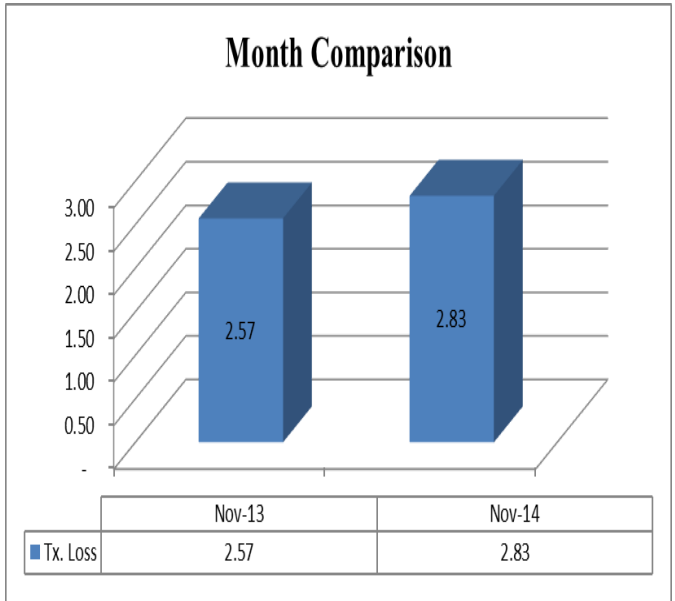
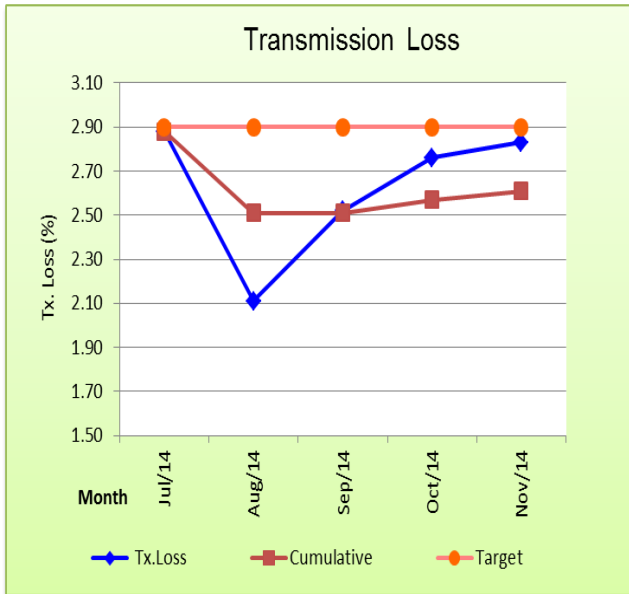


2) TRANSMISSION LINE AVAILABILITY:

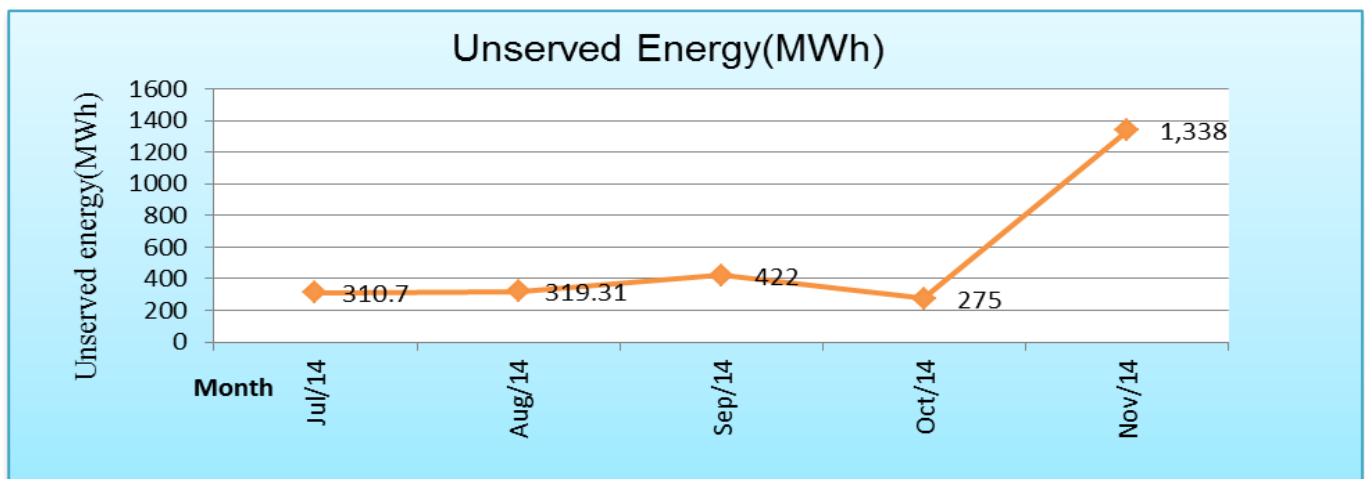


3) TRANSMISSION LOSS:

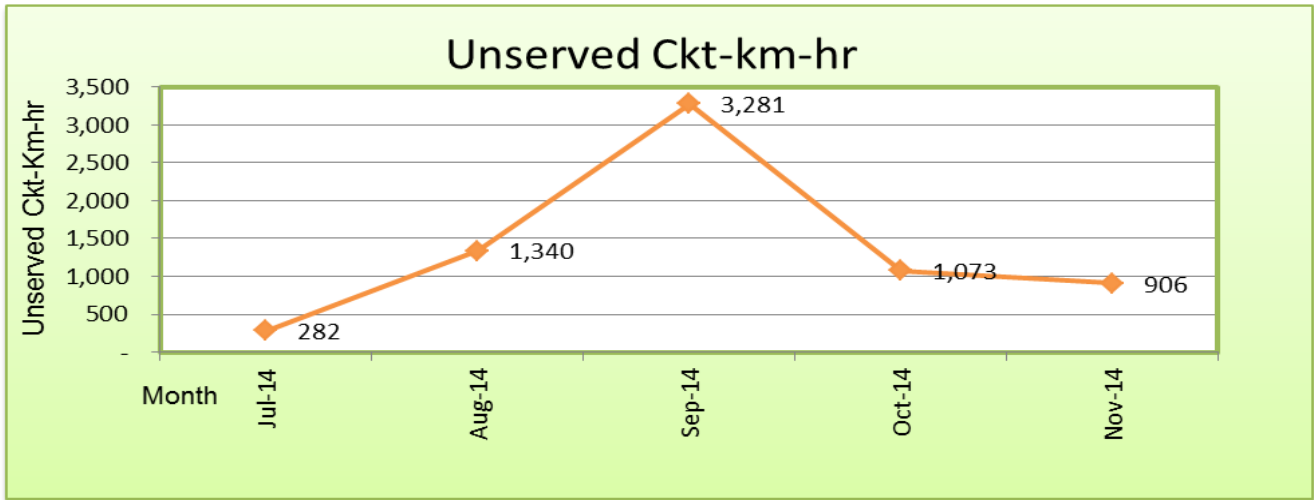
Graphical presentation of Transmission Loss is shown below;



4) UNSERVED ENERGY:

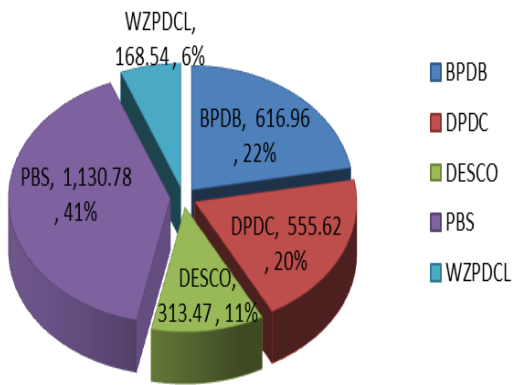


5) UNSERVED CKT-KM-HR:

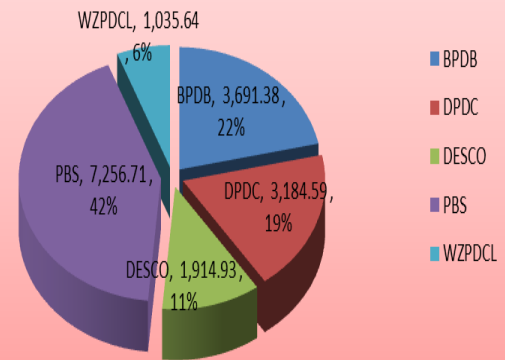


6) ORGANIZATION WISE ENERGY WHEELED:

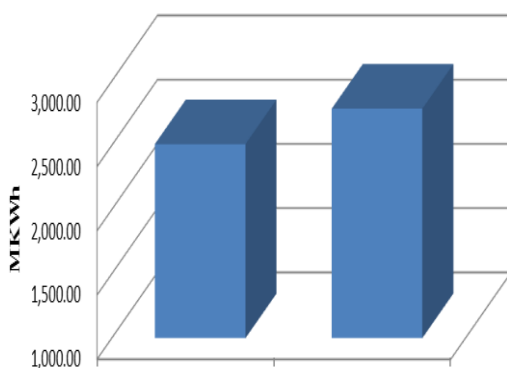
Sharing of wheeling units (MKWh) for Nov-14



Cumulative Energy Wheeled (MKWh) Upto Nov-14

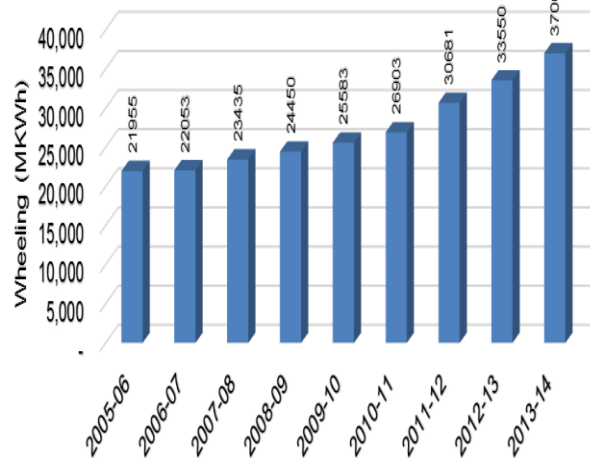


Month Comparison



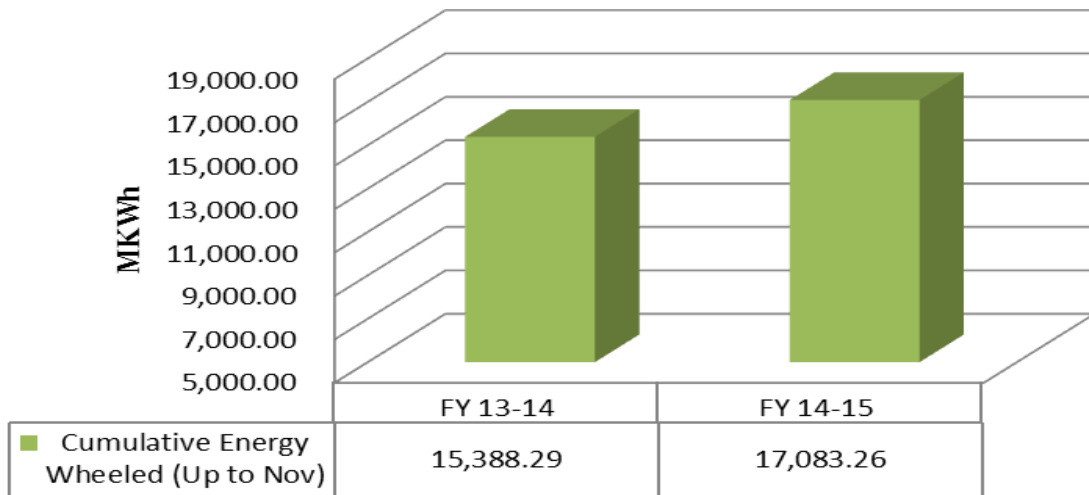
Month	Nov-13	Nov-14
Energy Wheeled	2,509.95	2,785.38

Energy Wheeling



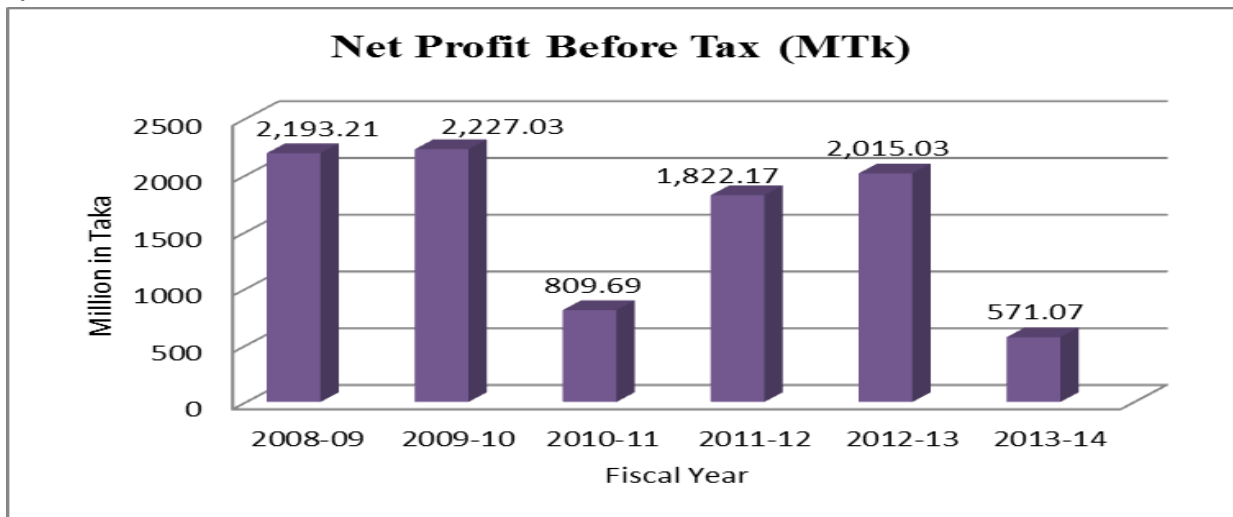
Energy Wheeled increased **10.97 %** from Previous FY month.

Fiscal Year Comparison

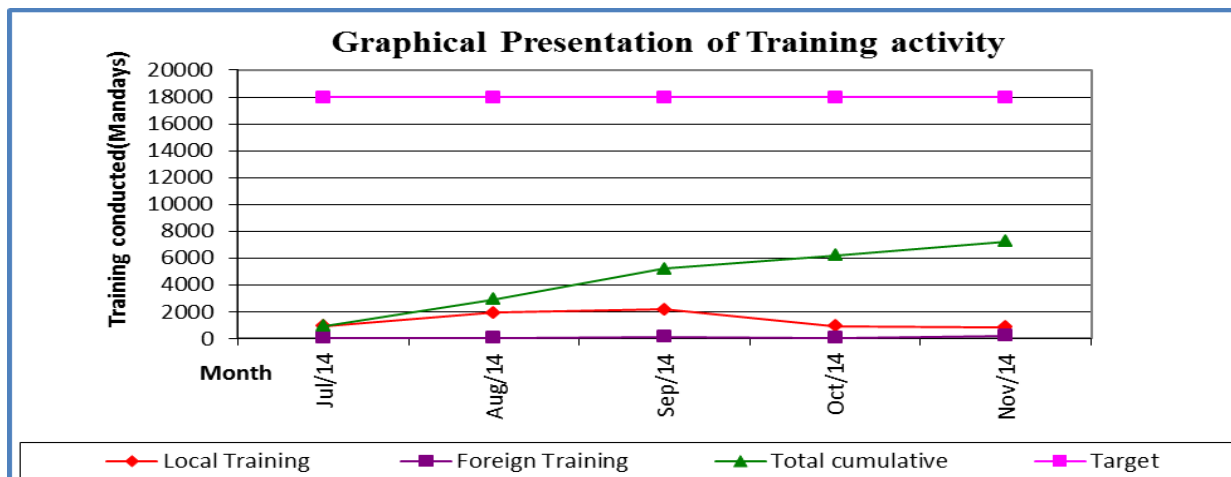


Cumulative Energy Wheeled increased **11.01 %** from Previous FY.

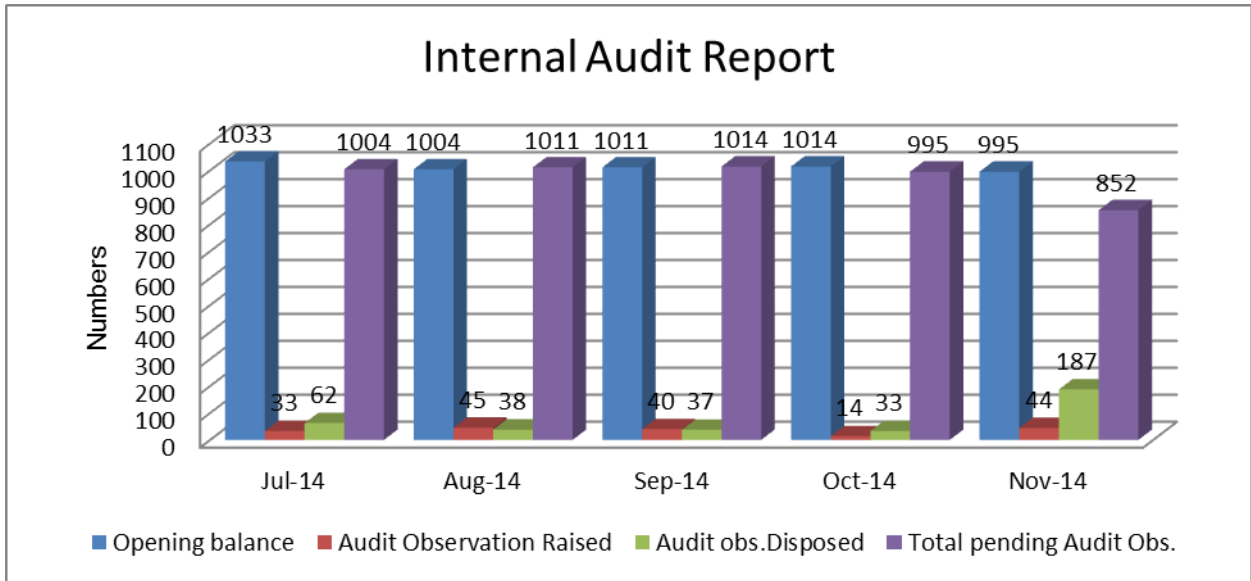
7) NET PROFIT BEFORE TAX:



8) TRAINING:

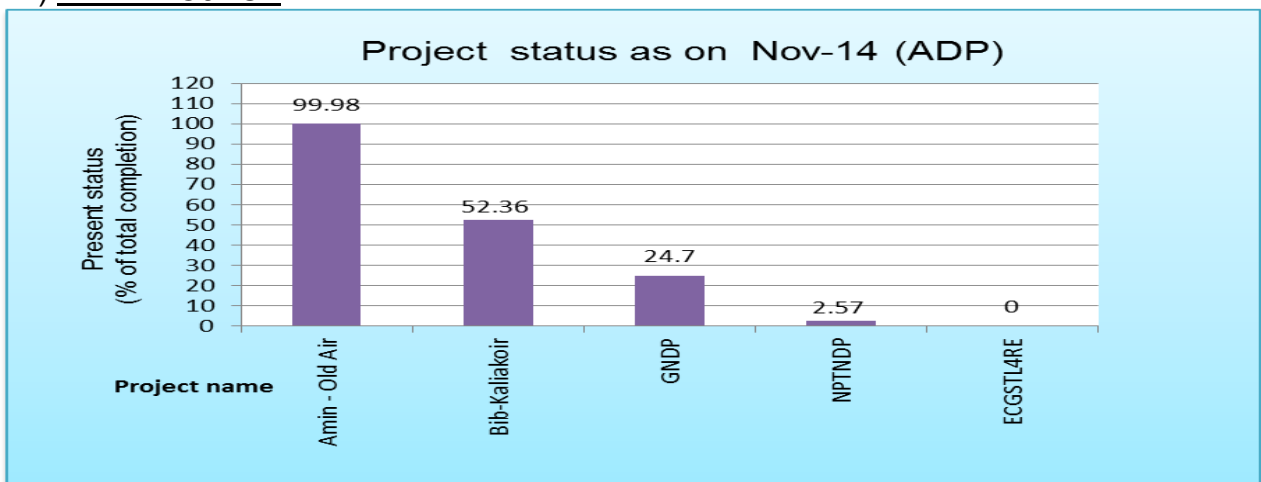


9) INTERNAL AUDIT:

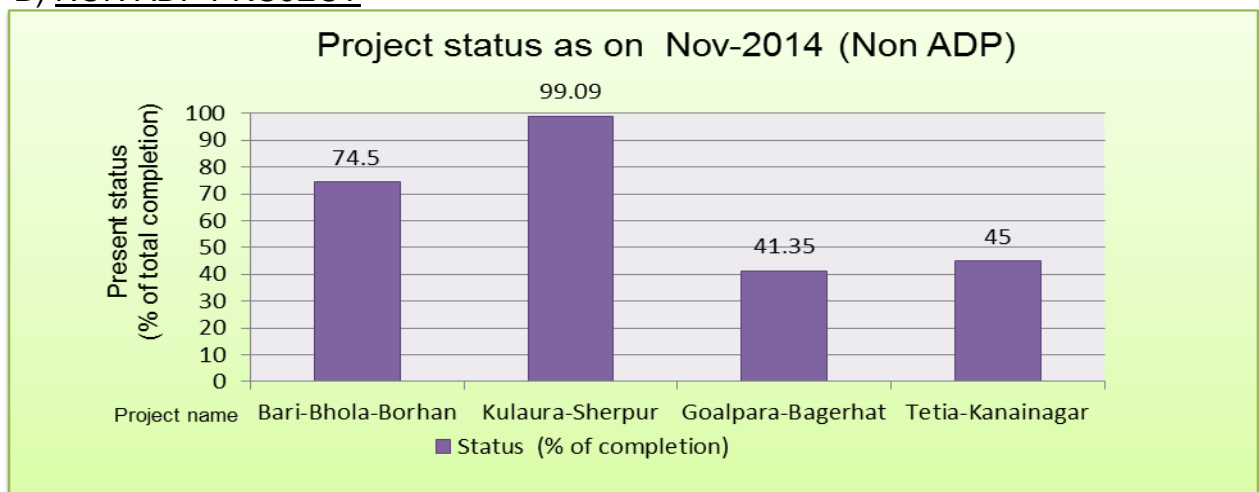


10) PROJECT STATUS

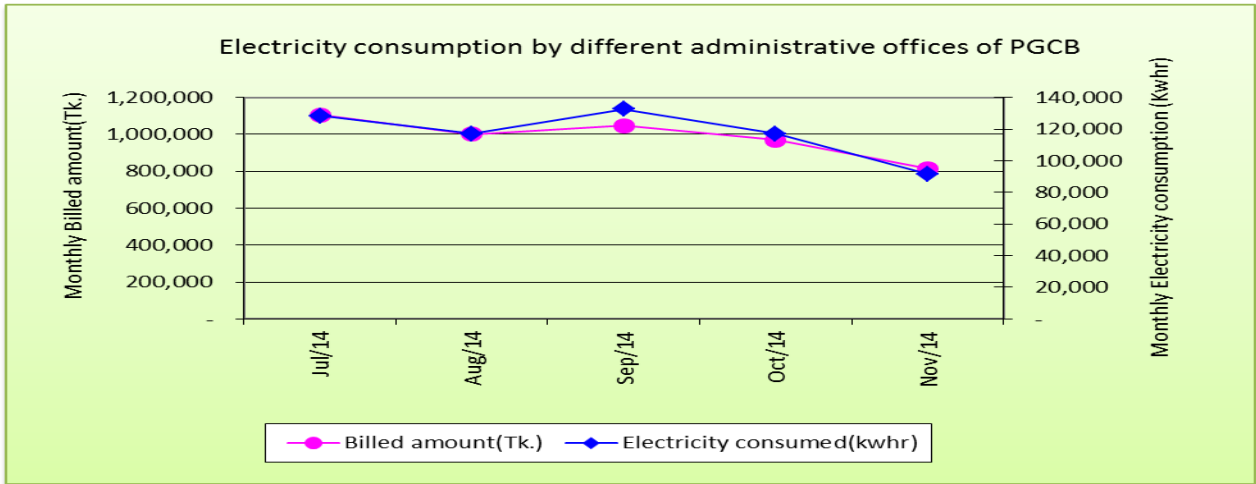
A) ADP PROJECT



B) NON ADP PROJECT

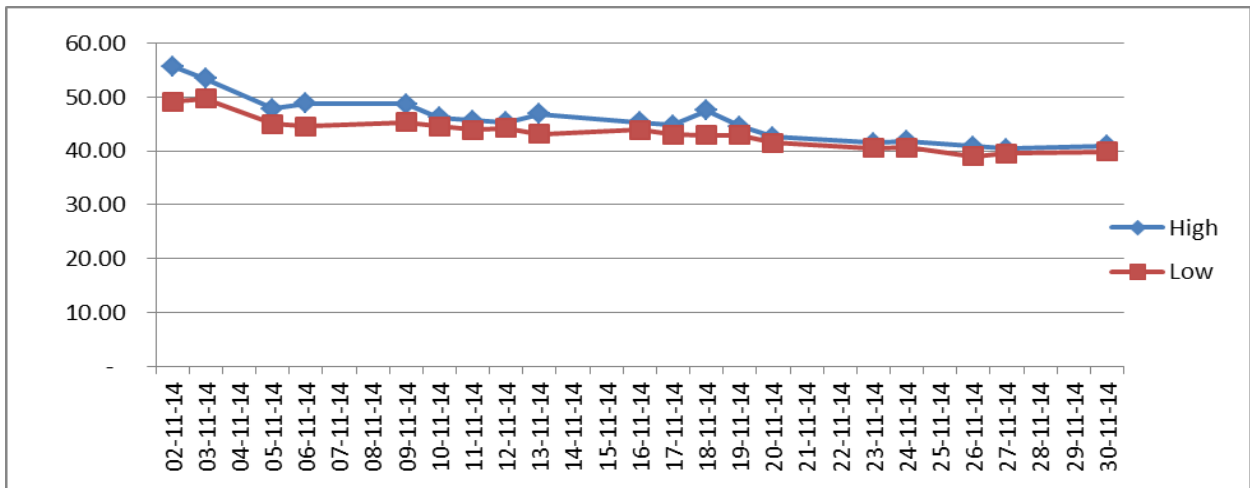


11) ELECTRICITY CONSUMPTION:



12) SHARE TRADINGS AT DSE:

A. Closing Price Graph (Highest & Lowest Value versus Date):



B. Total Trades Graph (Trade versus Date)

