

## EXECUTIVE SUMMARY

### MARCH-2015

In the current month total energy import of PGCB is **3,720.06** MKWh, total energy wheeled by PGCB is **3,613.24** MKWh, Transmission loss is **2.87%** and Cumulative loss is **2.71%**.

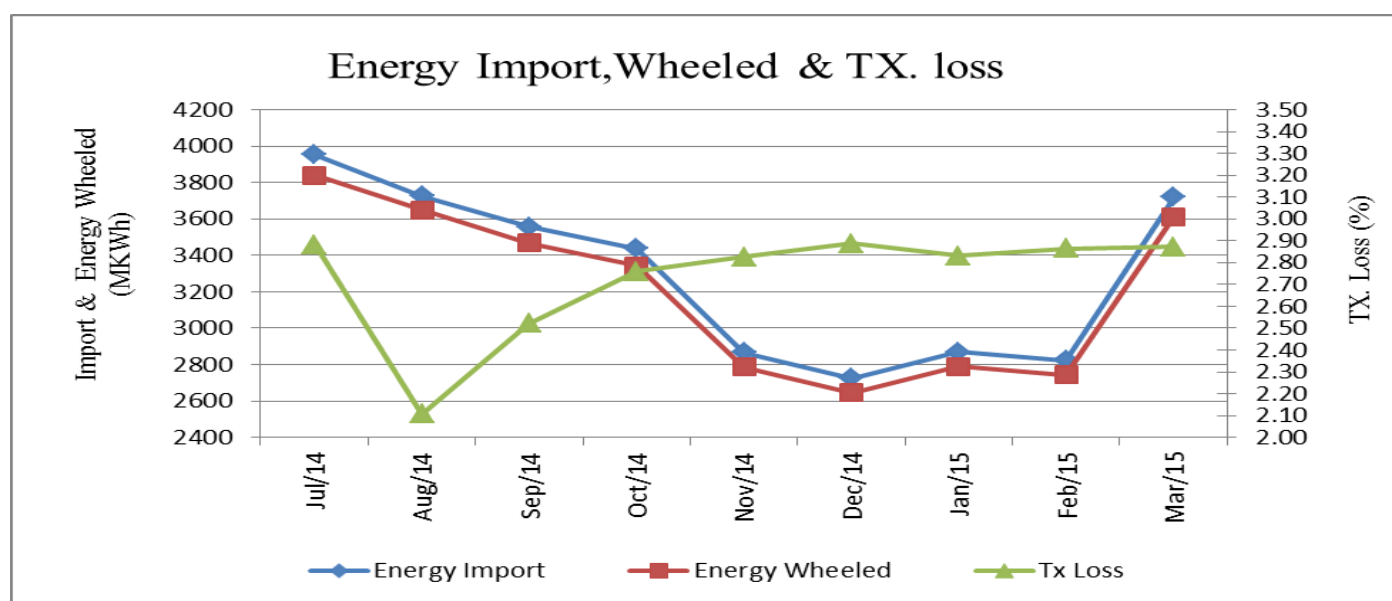
A brief overview on system Generation, Demand, Load shedding and Key Performance Indicators of PGCB is given below;

#### A) Generation, Demand and Load shedding

##### 1) Generation:

Gross generation, Net Generation and station use of BPDB's generating units as well as energy purchased from IPP, RPP (Including non grid generation) & Imported from India by BPDB and total non grid generation are tabulated below;

Month/FY	BPDB			Net Generation (MKWh)			Total Net Gen. (BPDB, IPP,RPP & Imported) (MKWh) 7=3+4+5+6	Total Net Non Grid Generation (MKWh) 8	Total Input/Import of PGCB (MKWh) 9=7-8
	Gross Gen. (MKWh)	Station use (MKWh)	Net Gen. (MKWh)	IPP	RPP	Imported from India			
	1	2	3=1-2	4	5	6			
FY 13-14	20689.16	1024.14	19665.02	7879.26	10508	2265.02	40,317.31	2241.37	38,075.93
FY 14-15 (Up to Mar-15)	16106.18	759.4	15346.78	5588.31	8270.1	2419.251	31,624.44	1944.64	29,679.80
Mar-15	1863.72	89.95	1773.77	864.67	961.64	316.84	3,916.92	196.851	3,720.07
Mar-14	1680.43	82.49	1597.94	722.1	899.92	331.23	3,551.19	170.658	3,380.53
Feb-15	1474.77	69.92	1404.85	548.7	756.41	290.58	3,000.54	176.19	2,824.35

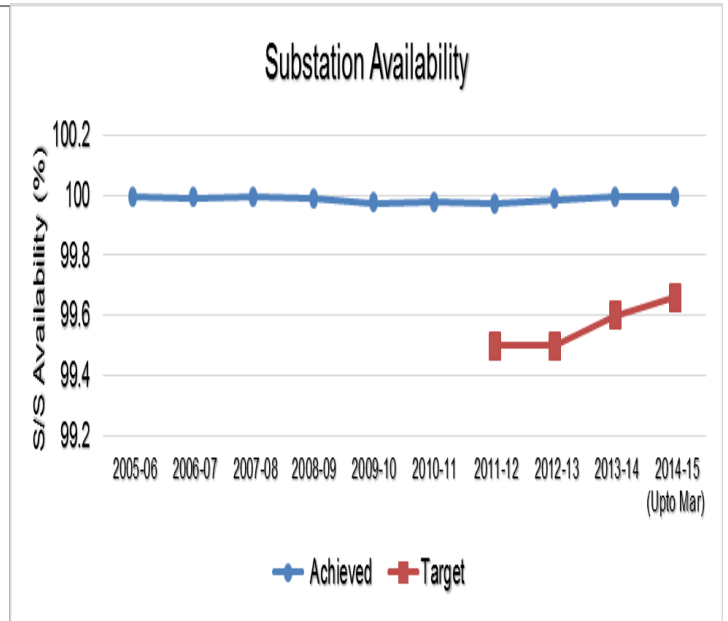
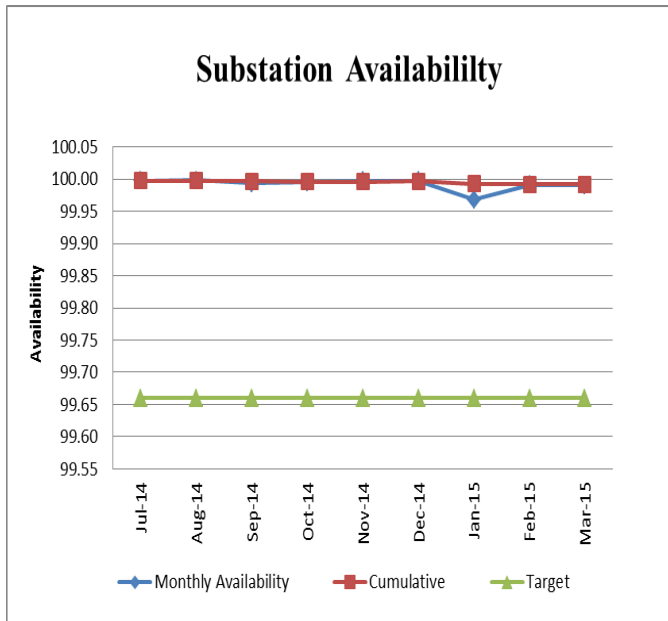


#### 2) Maximum Generation, Demand and Load shedding;

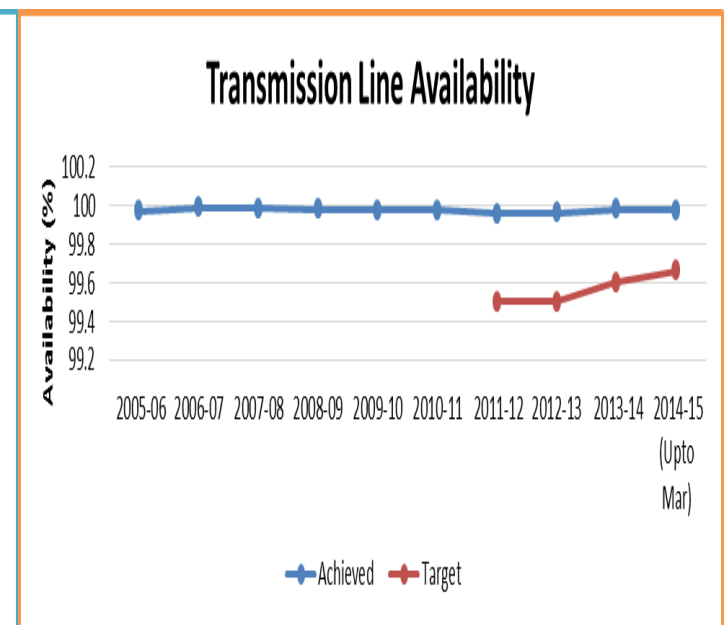
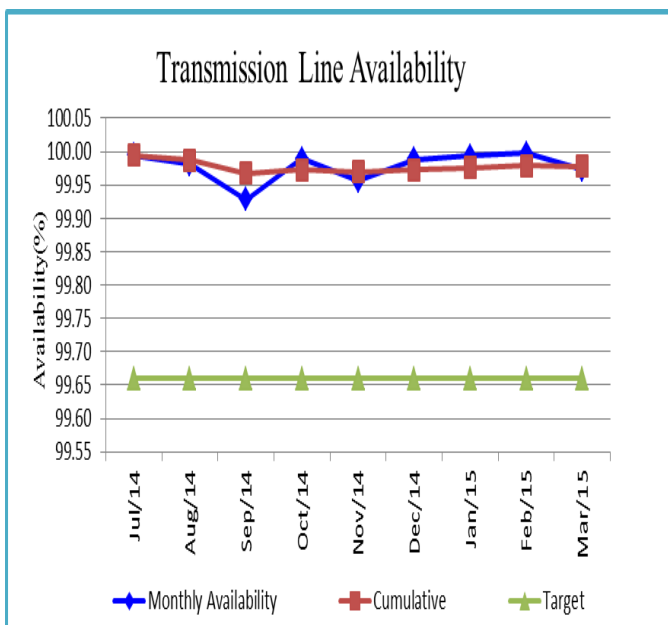
Description	March-15		February-15		FY 2014-15 (up to current Month)	
	Date	MW	Date	MW	Date	MW
Maximum Generation	28.03.15	7383	25.02.15	6976	18.07.14	7418
Maximum demand	28.03.15	7383	25.02.15	6976	23.07.14	7500
Maximum load shed.	-	-	-	-	09.09.14	780

## B) KEY PERFORMANCE INDICATORS :

### 1) SUBSTATION EQUIPMENT AVAILABILITY:

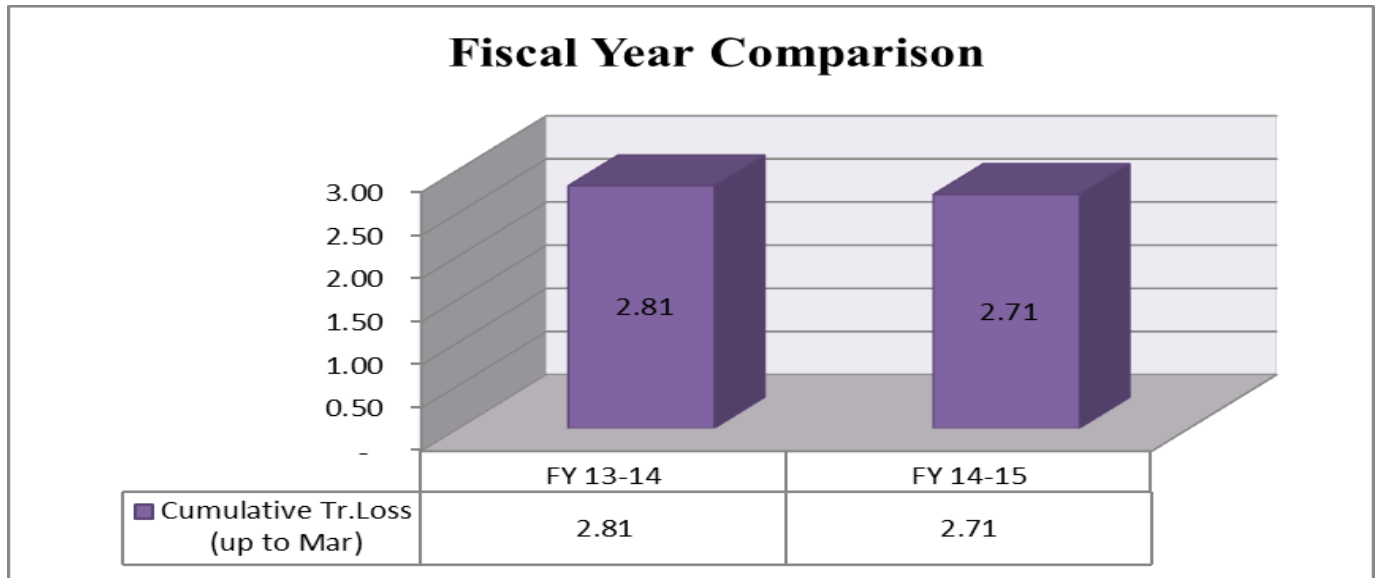
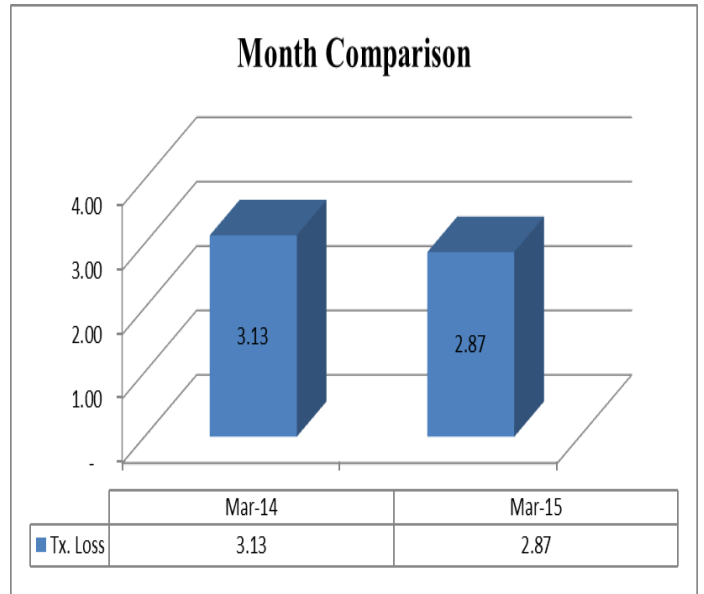
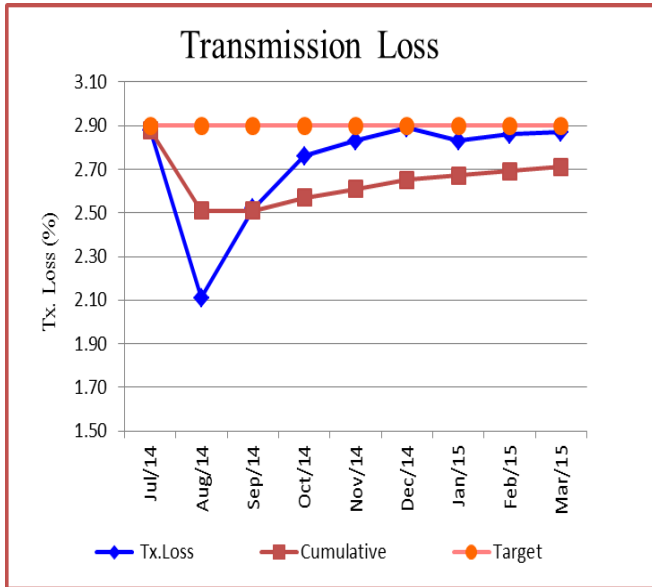


### 2) TRANSMISSION LINE AVAILABILITY:

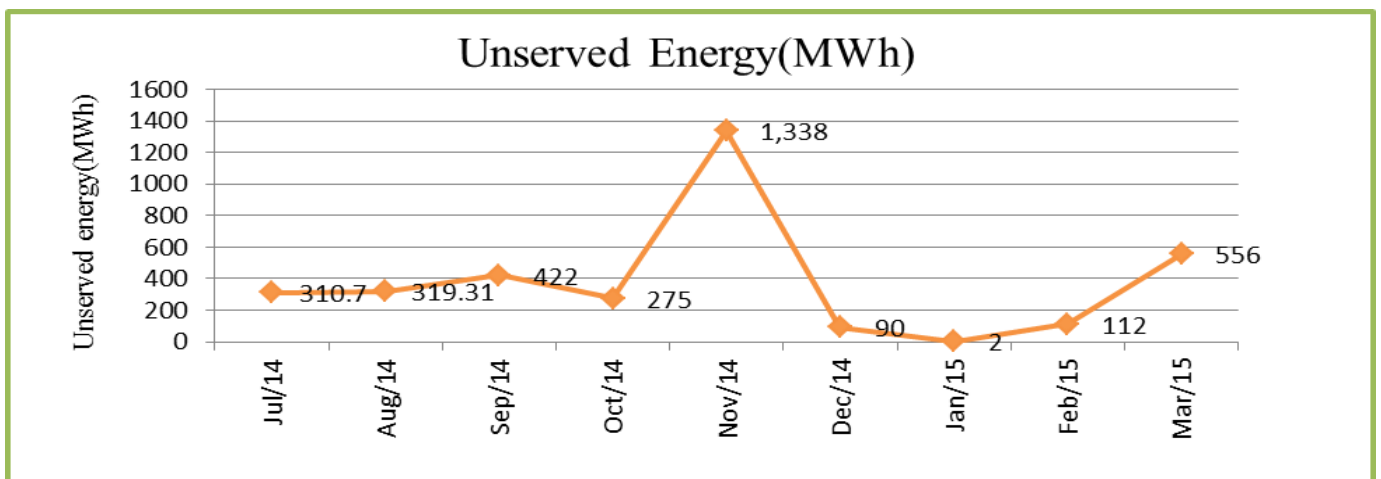


### 3) TRANSMISSION LOSS:

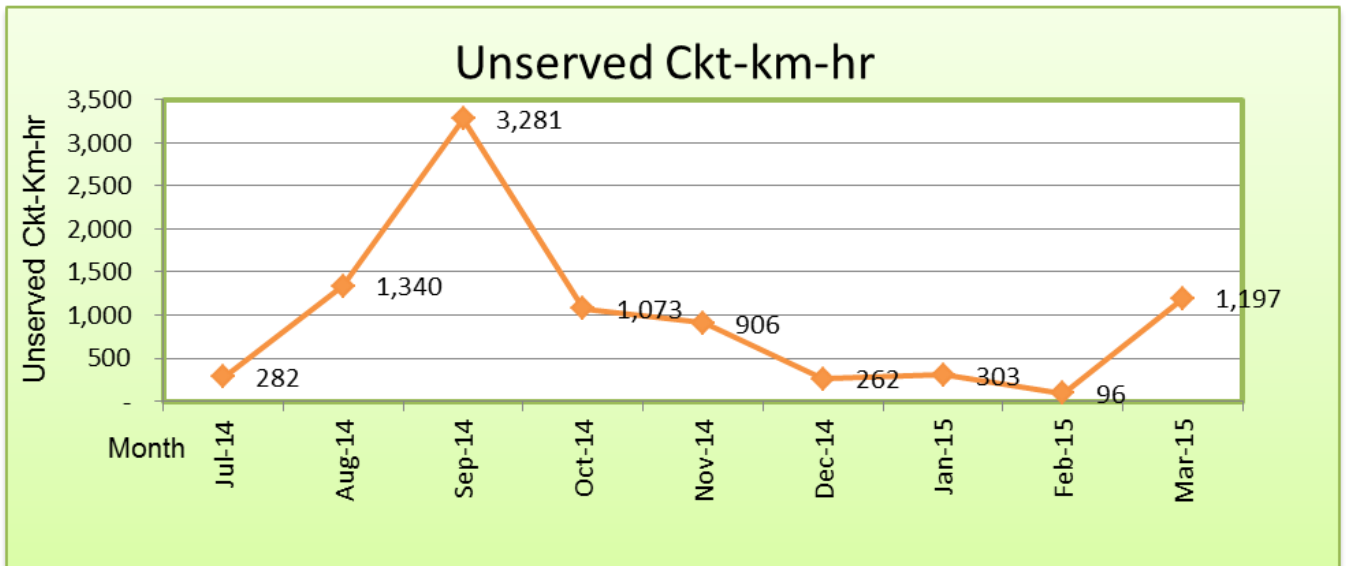
Graphical presentation of Transmission Loss is shown below;



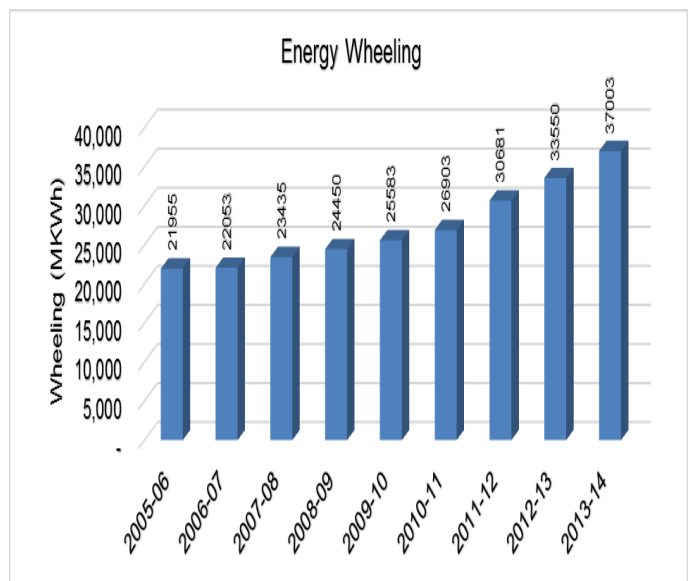
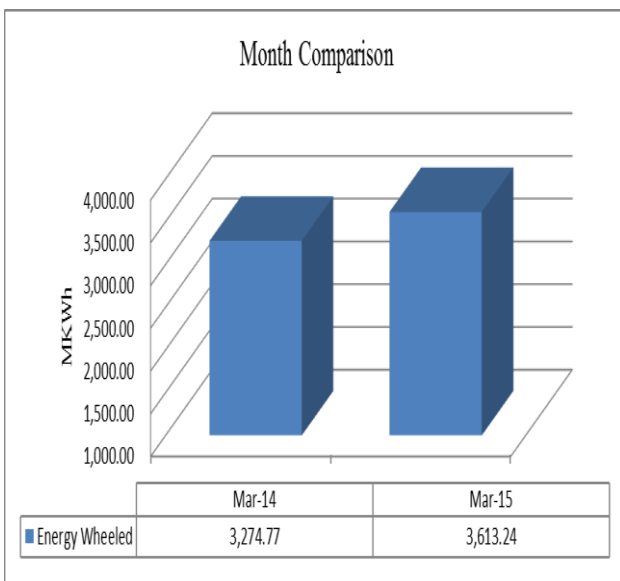
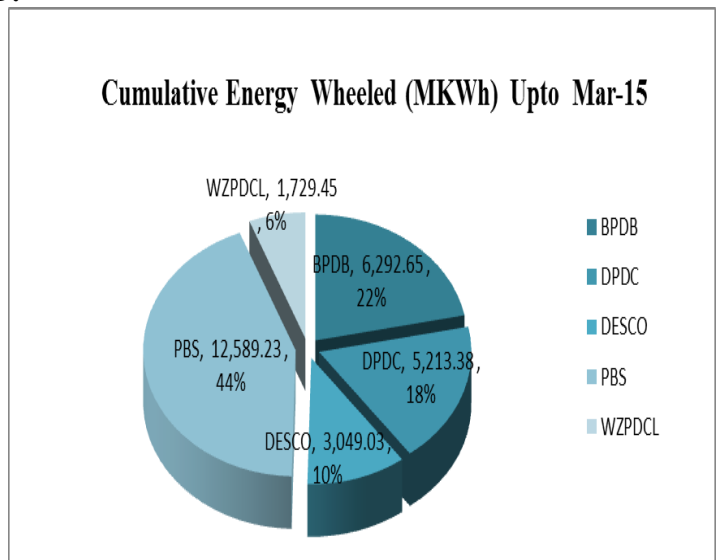
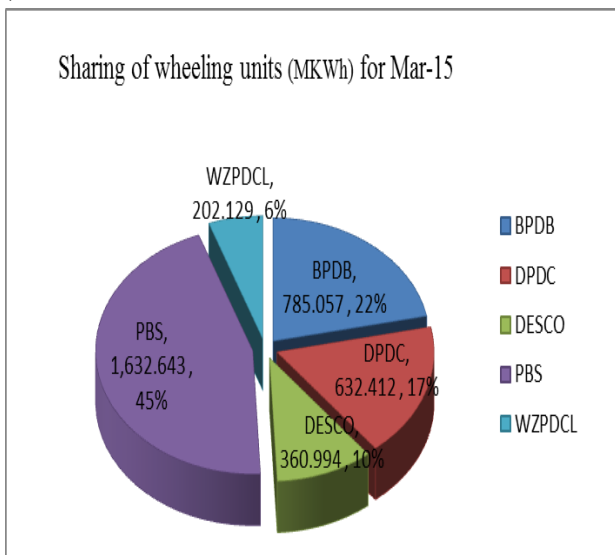
### 4) UNSERVED ENERGY:



5) UNSERVED CKT-KM-HR:

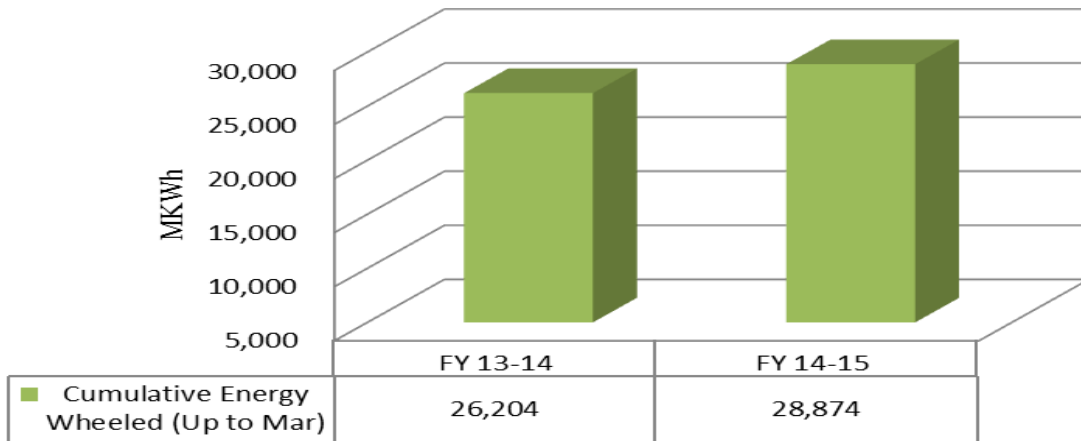


6) ORGANIZATION WISE ENERGY WHEELED:



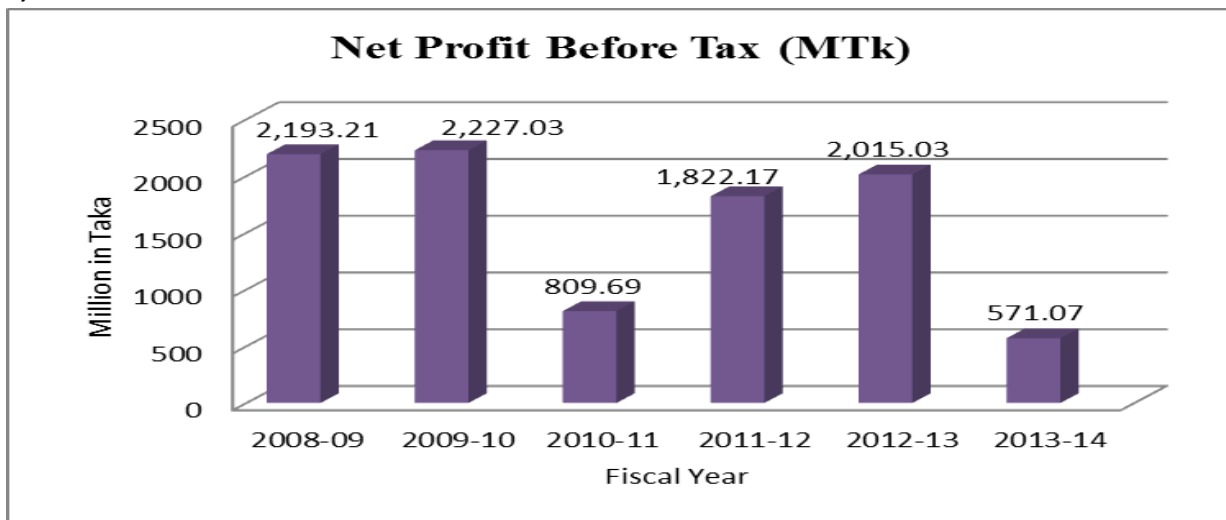
Energy Wheeled increased **10.34%** from Previous FY month.

### Fiscal Year Comparison

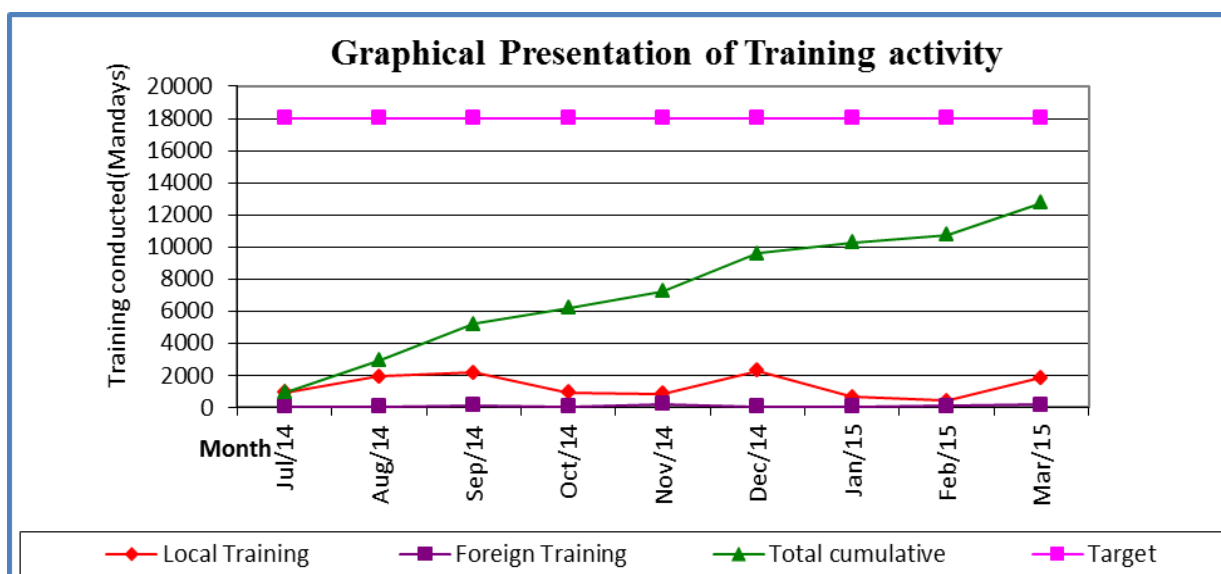


Cumulative Energy Wheeled increased **10.19 %** from Previous FY.

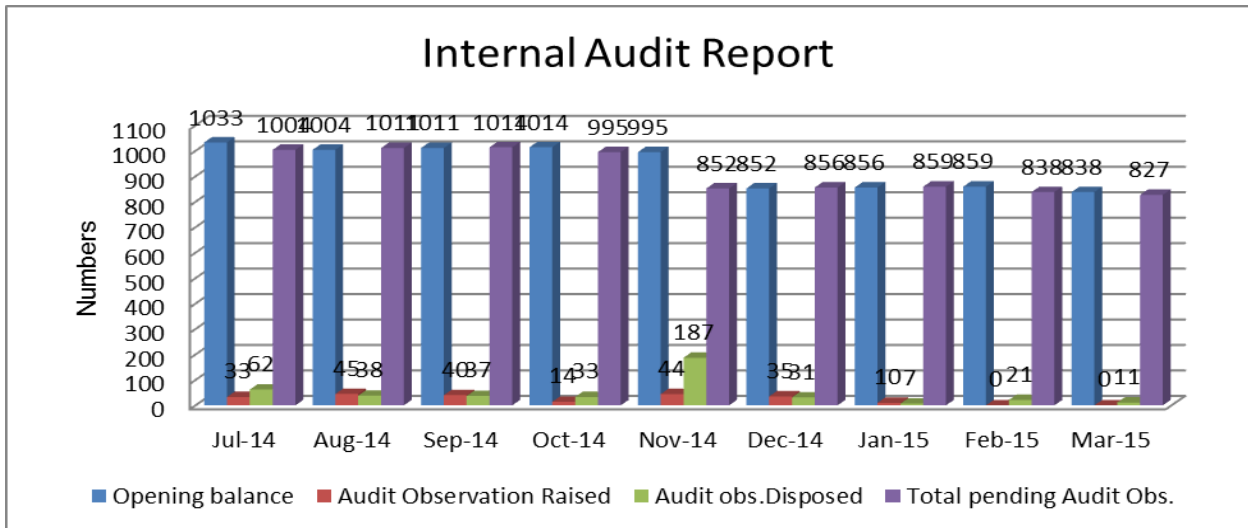
### 7) NET PROFIT BEFORE TAX:



### 8) TRAINING:

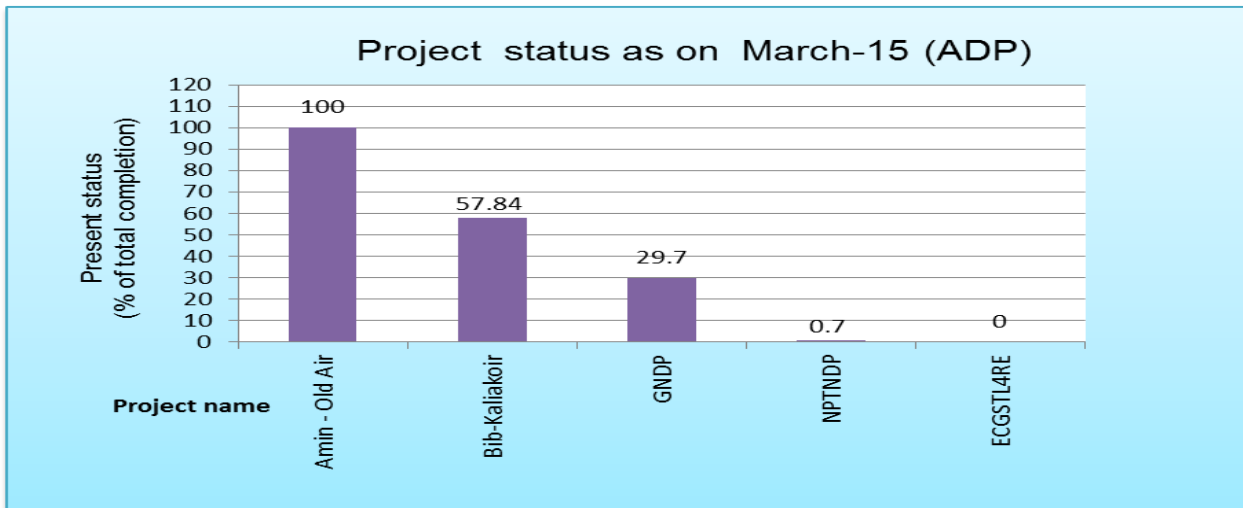


**9) INTERNAL AUDIT:**

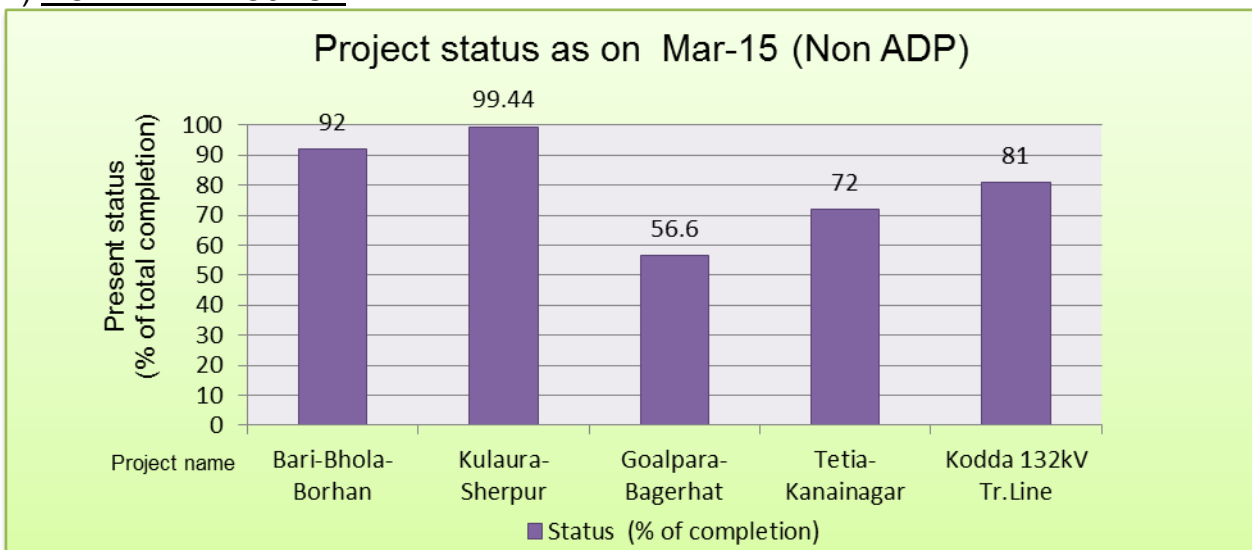


**10) PROJECT STATUS**

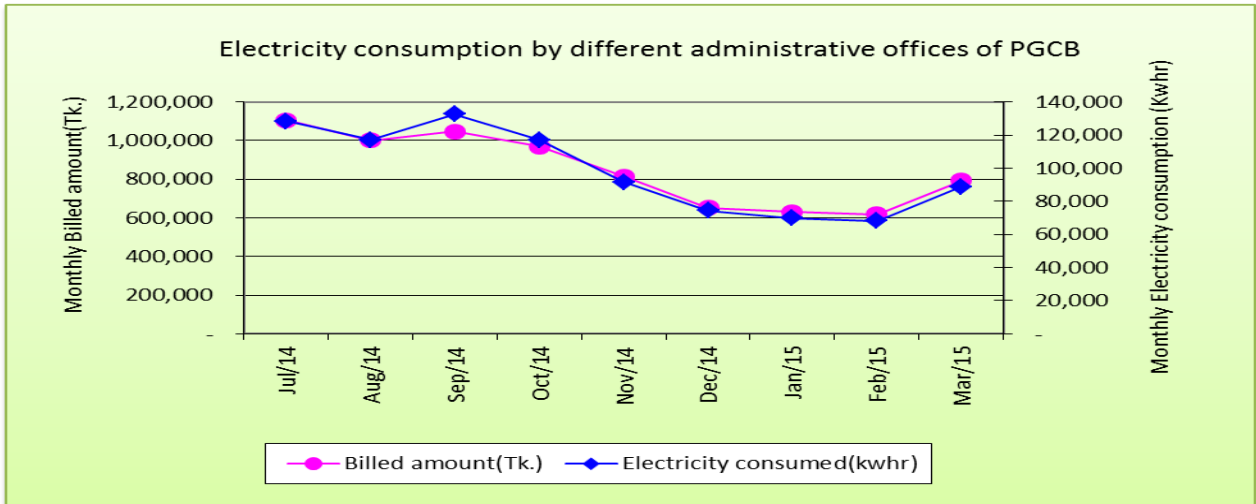
**A) ADP PROJECT**



**B) NON ADP PROJECT**

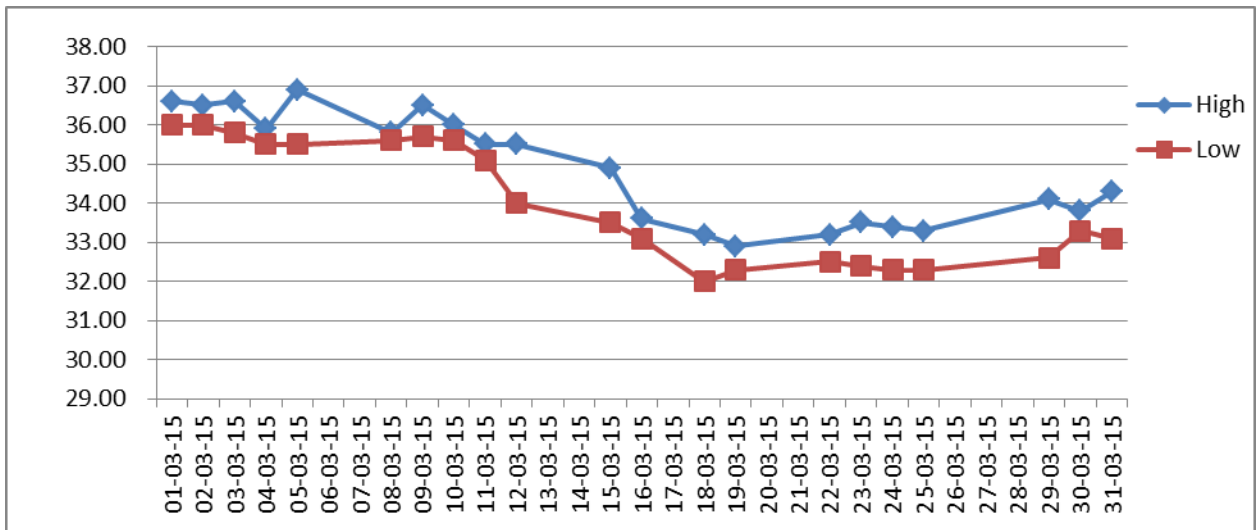


**11) ELECTRICITY CONSUMPTION:**



**12) SHARE TRADINGS AT DSE:**

A. Closing Price Graph (Highest & Lowest Value versus Date):



B. Total Trades Graph (Trade versus Date)

