

EXECUTIVE SUMMARY

JULY-2015

A brief overview on System Generation, Demand, Load shedding and Key Performance Indicators of PGCB are given below;

In the current month:

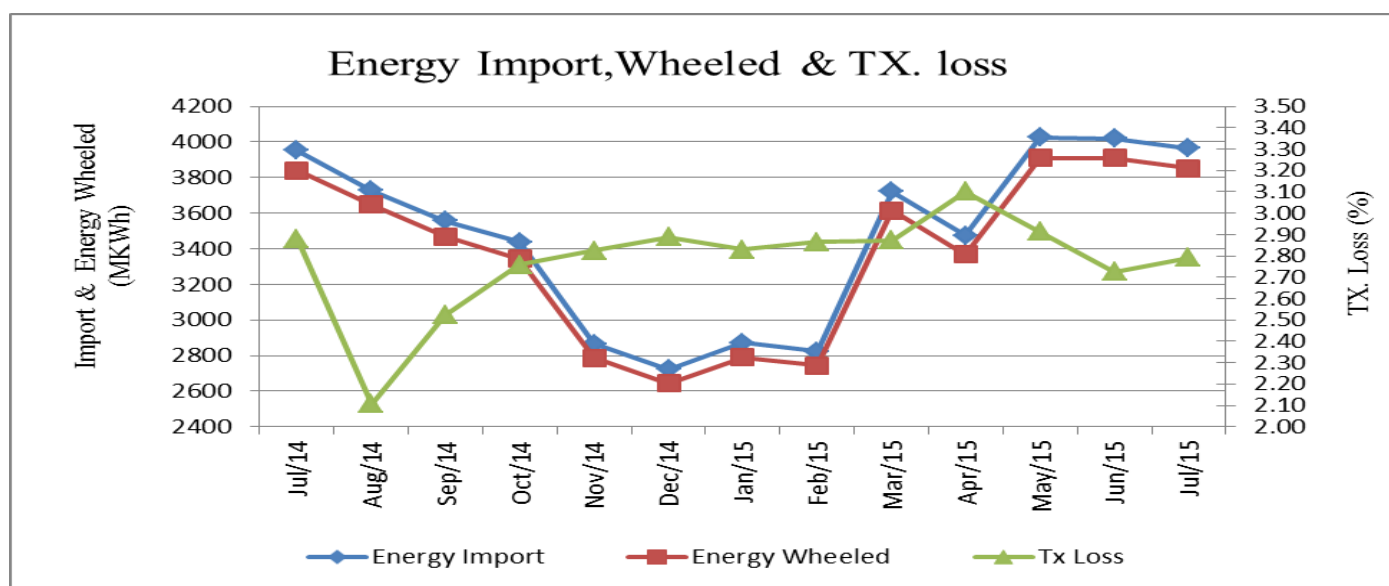
- Total energy imported by PGCB is **3,963.72** MKWh
- Total energy wheeled by PGCB is **3,853.14** MKWh
- Transmission loss is **2.79%** and
- Cumulative loss is **2.79%**.

A) Generation, Demand and Load shedding

1) Generation:

All kinds of electricity generation & imported energy are tabulated below;

| Month/FY | BPDB | | | Net Generation (MKWh) | | | Total Net Gen. (BPDB, IPP, RPP & Imported) (MKWh) 7=3+4+5+6 | Total Net Non Grid Generation (MKWh) 8 | Total Input/ Import of PGCB (MKWh) 9=7-8 |
|--------------------------|-------------------|--------------------|-----------------|-----------------------|----------|---------------------|--|---|---|
| | Gross Gen. (MKWh) | Station use (MKWh) | Net Gen. (MKWh) | IPP | RPP | Imported from India | | | |
| | 1 | 2 | 3=1-2 | 4 | 5 | 6 | | | |
| FY 14-15 | 22163.3 | 1060.56 | 21102.74 | 8469.91 | 10785.23 | 3379.91 | 43,737.79 | 2537.378 | 41,200.41 |
| FY 15-16 (Up to July-15) | 1,993.21 | 102.05 | 1,891.16 | 1,145.81 | 822.53 | 310.57 | 4,170.07 | 206.35 | 3,963.72 |
| Jul-15 | 1993.21 | 102.05 | 1891.16 | 1145.81 | 822.53 | 310.57 | 4,170.07 | 206.35 | 3,963.72 |
| Jul-14 | 2382.47 | 116.91 | 2265.56 | 663.4 | 986.48 | 289.02 | 4204.46 | 250.956 | 3953.504 |
| Jun-15 | 2072.29 | 100.07 | 1972.22 | 1003.58 | 956.03 | 316.16 | 4,247.99 | 229.76 | 4,018.23 |

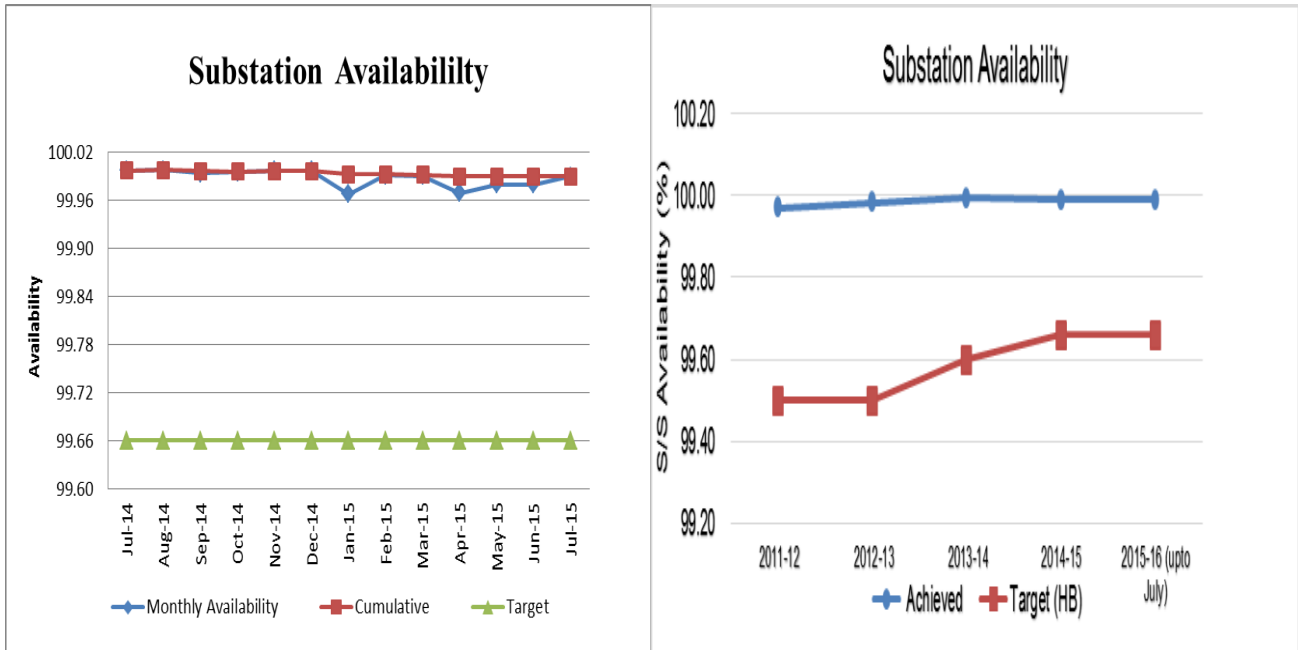


2) Maximum Generation, Demand and Load shedding;

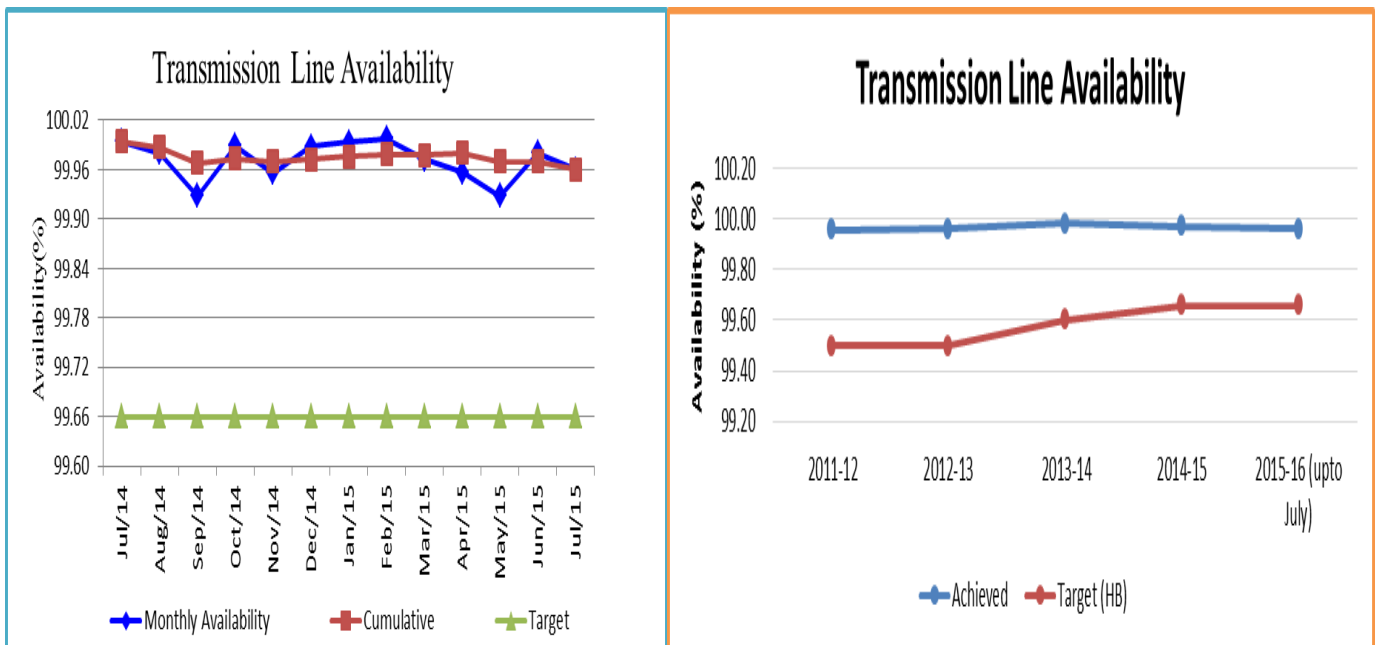
| Description | July-15 | | June-15 | | FY 2015-16 (up to current Month) | |
|--------------------|----------|------|----------|------|----------------------------------|------|
| | Date | MW | Date | MW | Date | MW |
| Maximum Generation | 06.07.15 | 8122 | 30.06.15 | 7802 | 06.07.15 | 8122 |
| Maximum demand | 06.07.15 | 8122 | 30.06.15 | 7802 | 06.07.15 | 8122 |
| Maximum load shed. | - | - | 16.06.15 | 307 | - | - |

B) KEY PERFORMANCE INDICATORS:

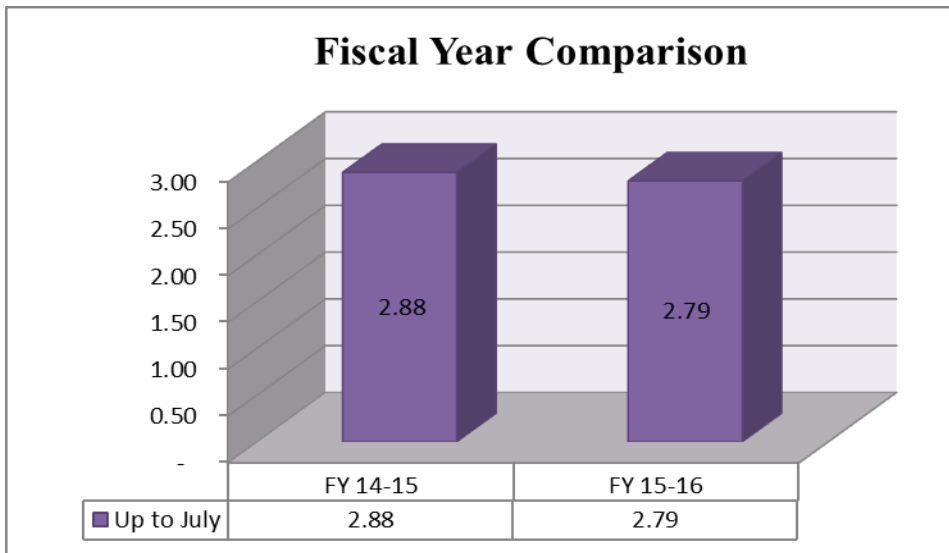
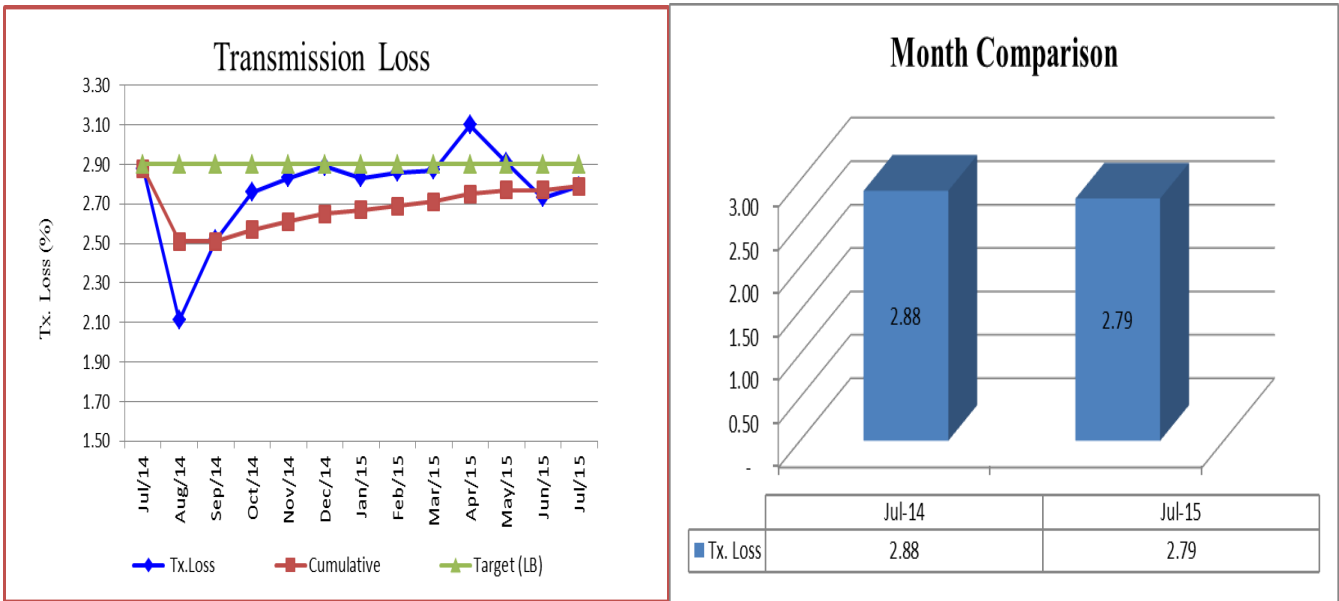
1) SUBSTATION EQUIPMENT AVAILABILITY:



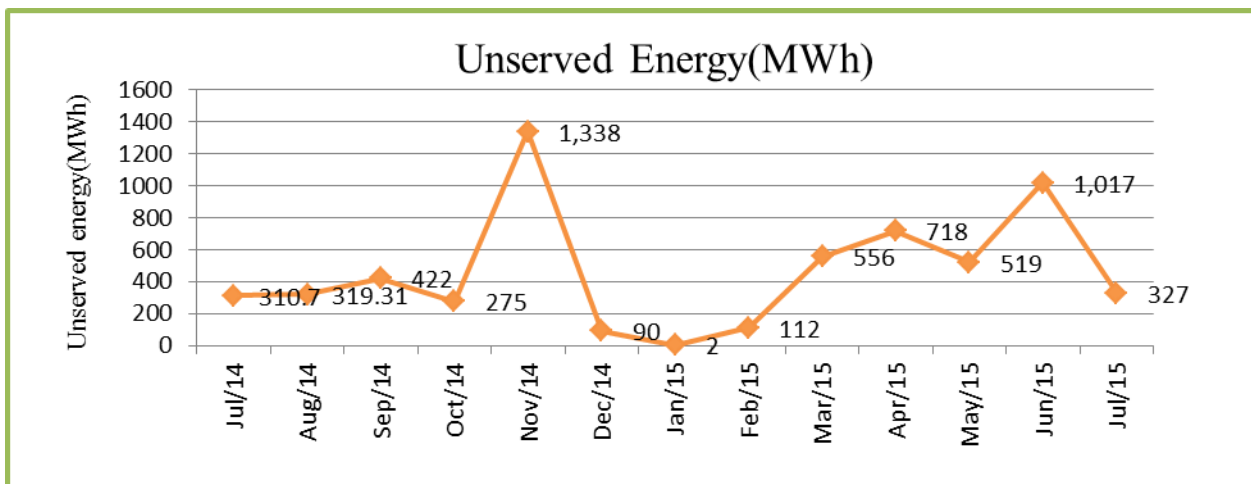
2) TRANSMISSION LINE AVAILABILITY:



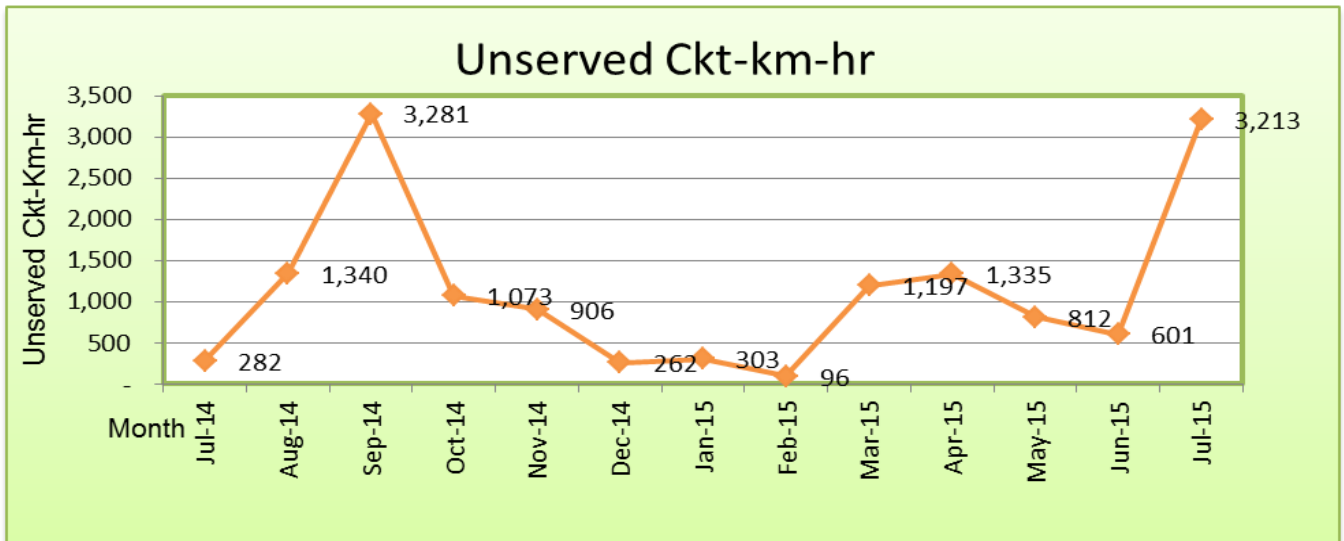
3) TRANSMISSION LOSS: Graphical presentation of Transmission Loss is shown below;



4) UNSERVED ENERGY:

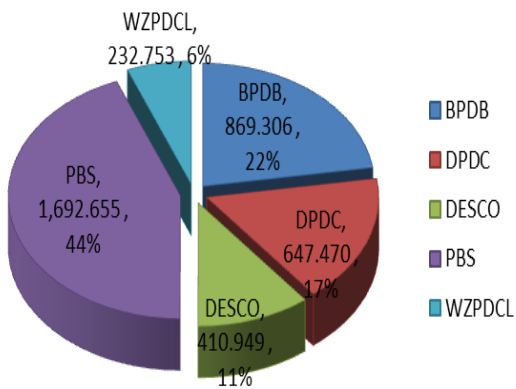


5) UNSERVED CKT-KM-HR:

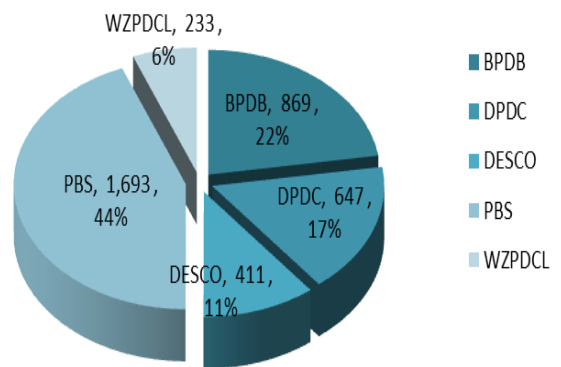


6) ORGANIZATION WISE ENERGY WHEELED/TRANSMITTED:

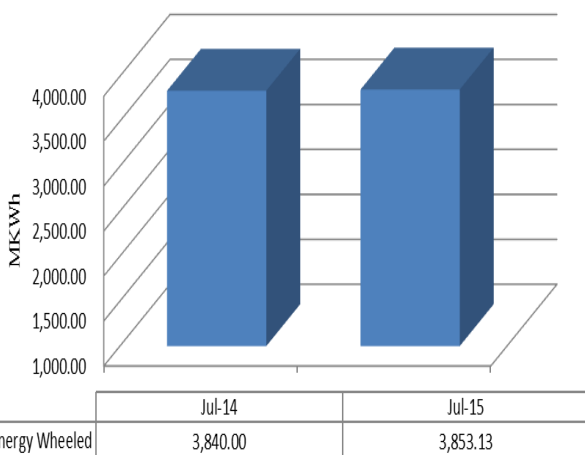
Sharing of wheeling units (MKWh) for July-15



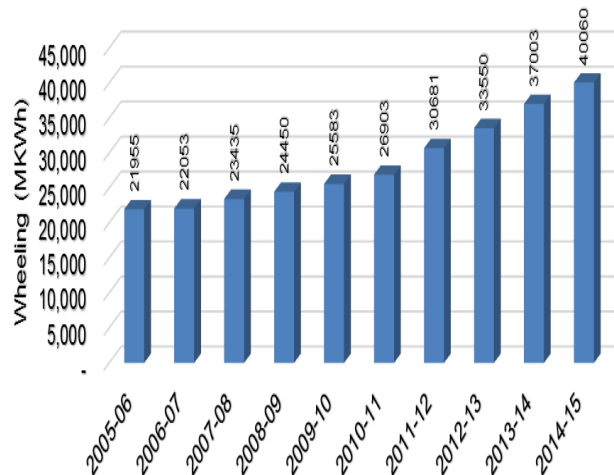
Energy Wheeled (MKWh) For FY 2015-16 (Up to July)



Month Comparison

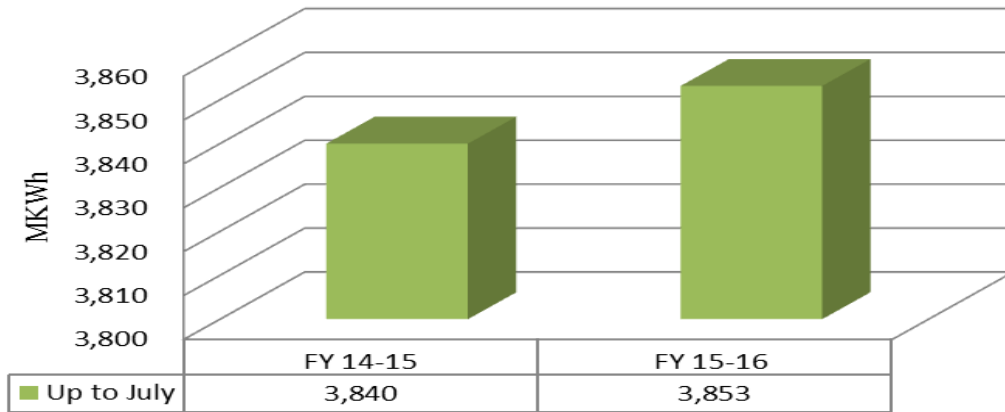


Energy Wheeling/Transmitted



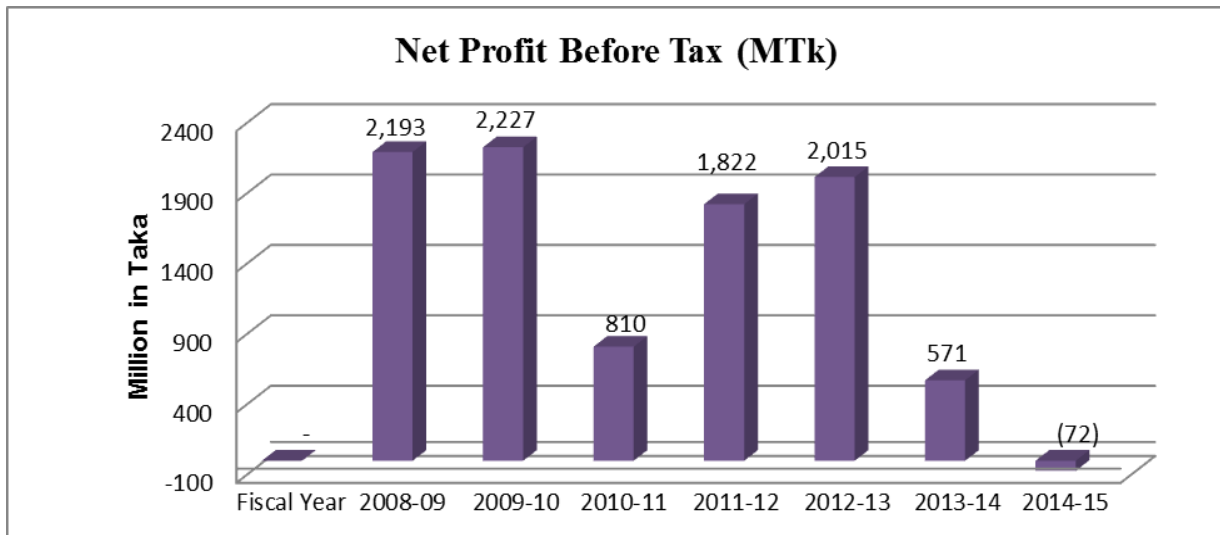
Note: Energy Wheeled increased 0.34% from this month last year.

Fiscal Year Comparison

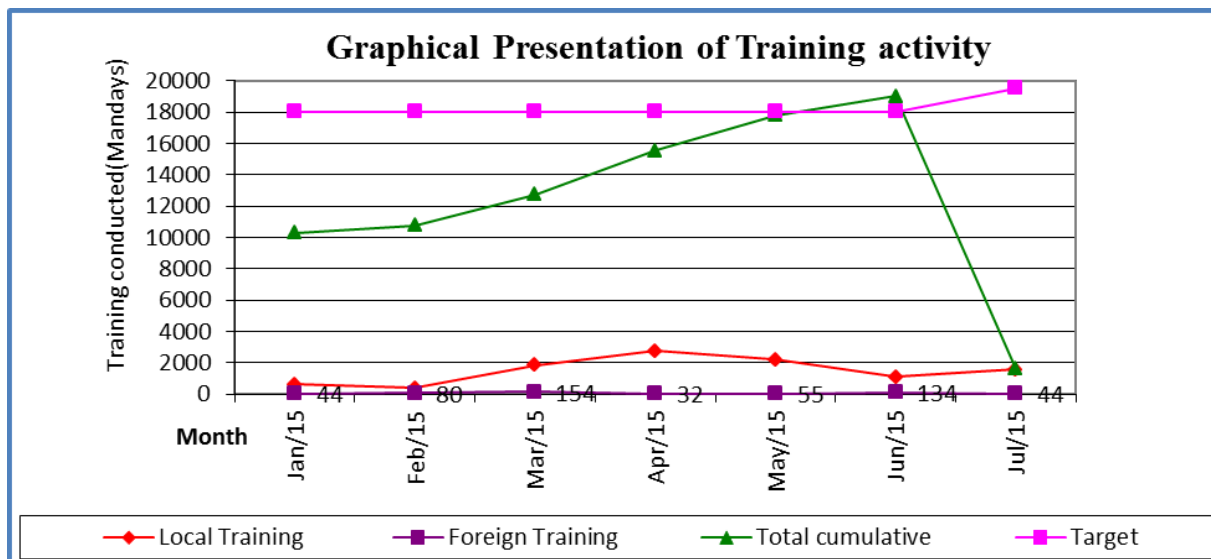


Note: Energy Wheeled increased 0.34 % from last FY.

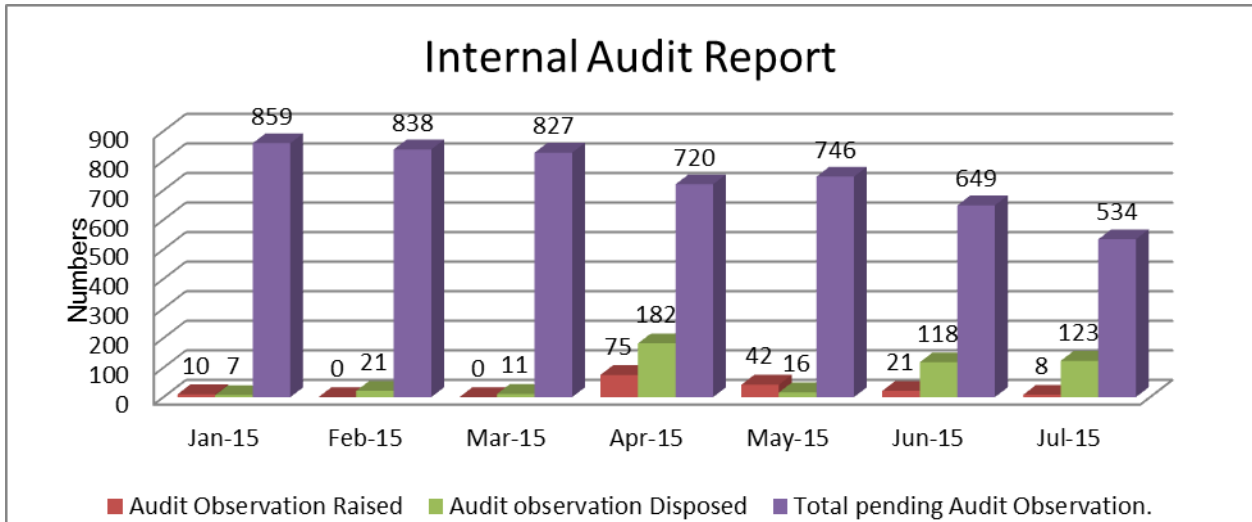
7) NET PROFIT BEFORE TAX:



8) TRAINING:

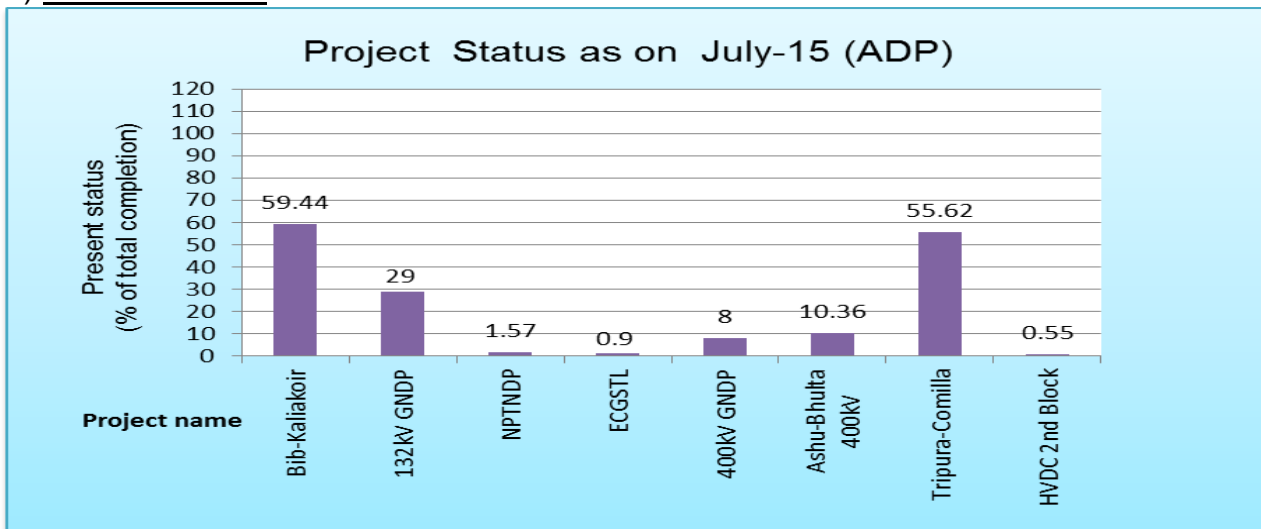


9) INTERNAL AUDIT:

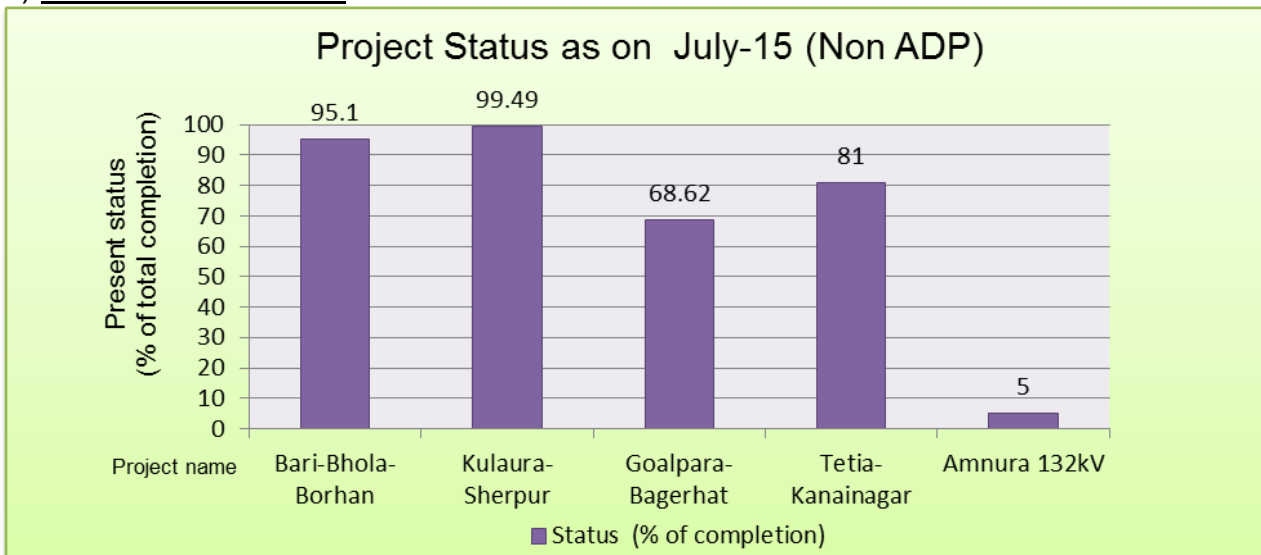


10) PROJECT STATUS

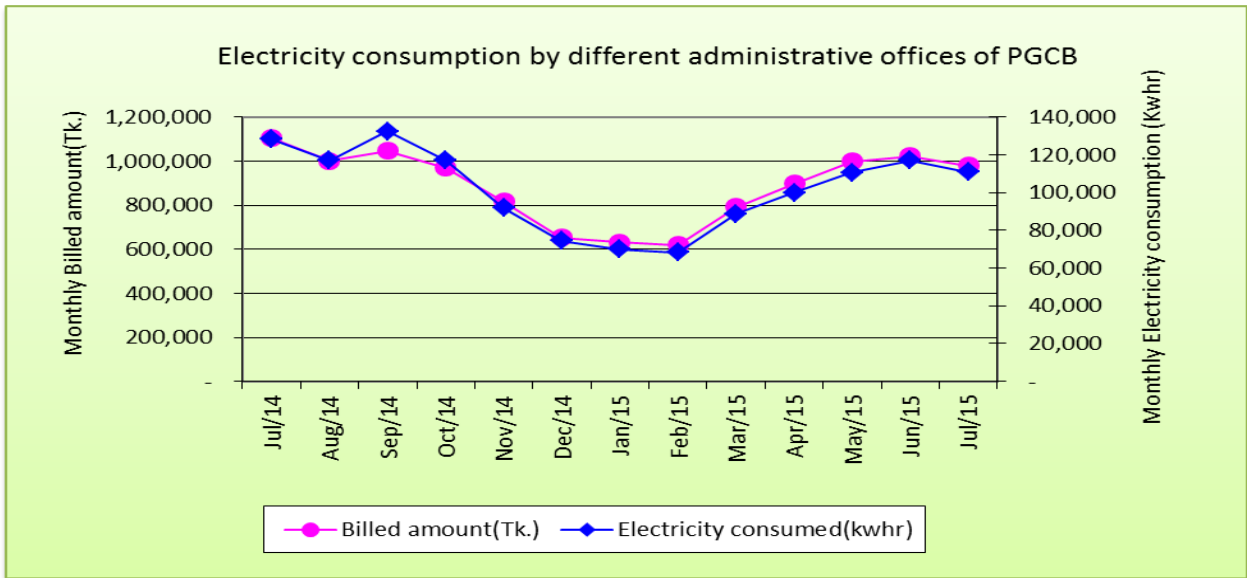
A) ADP PROJECT



B) NON ADP PROJECT

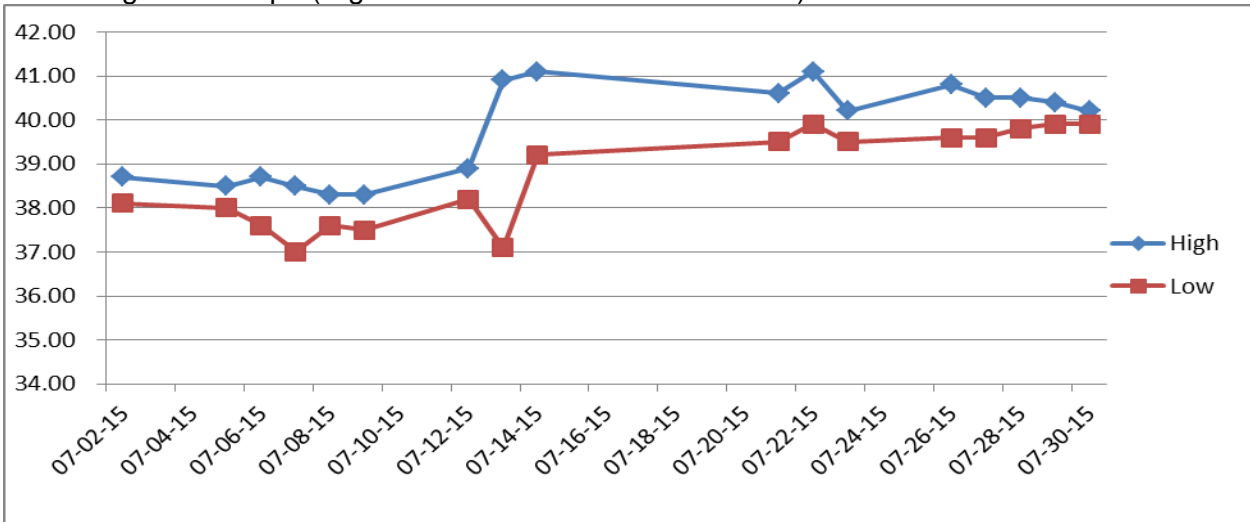


11) ELECTRICITY CONSUMPTION:



12) SHARE TRADINGS AT DSE:

A. Closing Price Graph (Highest & Lowest Value versus Date):



B. Total Trades Graph (Trade versus Date)

