

EXECUTIVE SUMMARY

JULY' 2014

In the current month total energy import of PGCB is **3,953.47** Mkwahr, total energy wheeled by PGCB is **3,839.55** Mkwahr, Transmission loss is **2.88%** and Cumulative loss is 2.88% for FY 2014-15.

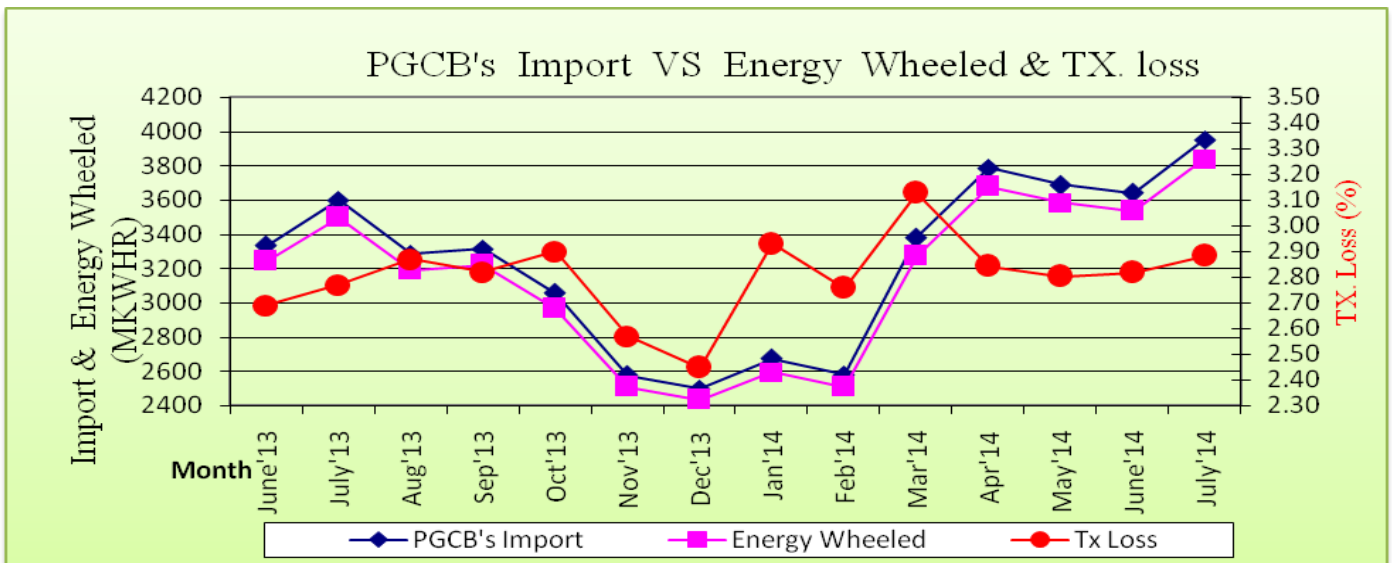
A brief overview on system Generation, Demand, Load shedding and Key Performance Indicators of PGCB is given below;

A) Generation, Demand and Load shedding

1) Generation:

Gross generation, Net Generation and station use of BPDB's generating units as well as energy purchased from IPP, RPP (Including non grid generation) & Imported from India by BPDB and total non grid generation are tabulated below;

Month/FY	BPDB			Net Generation. (Mkwahr)			Total Net Gen. (BPDB, IPP,RPP & Imported) (Mkwahr)	Total net Non Grid Generation (Mkwahr)	Total Input/Import of PGCB (Mkwahr)
	Gross Gen. (Mkwahr)	Station use (Mkwahr)	Net Gen. (Mkwahr)	IPP	RPP	Imported from India			
	1	2	3=1-2	4	5	6			
FY 13-14	20689.16	1024.14	19665.02	7879.261	10508	2265.02	40,317.31	2241.37	38,075.93
FY 14-15 (up to July-14)	2382.47	116.91	2265.56	663.4	986.48	289.02	4,204.46	250.956	3,953.50
July'2014	2382.47	116.91	2265.56	663.4	986.48	289.02	4204.46	250.956	3953.504
June'2013	2034.25	106.73	1927.52	747.28	1174.59	0	3,849.39	250.245	3,599.15
June'2014	2102.2	98.98	2003.22	619.18	960.62	279.94	3862.96	223.72	3639.24



2) Maximum Generation, Demand and Load shedding;

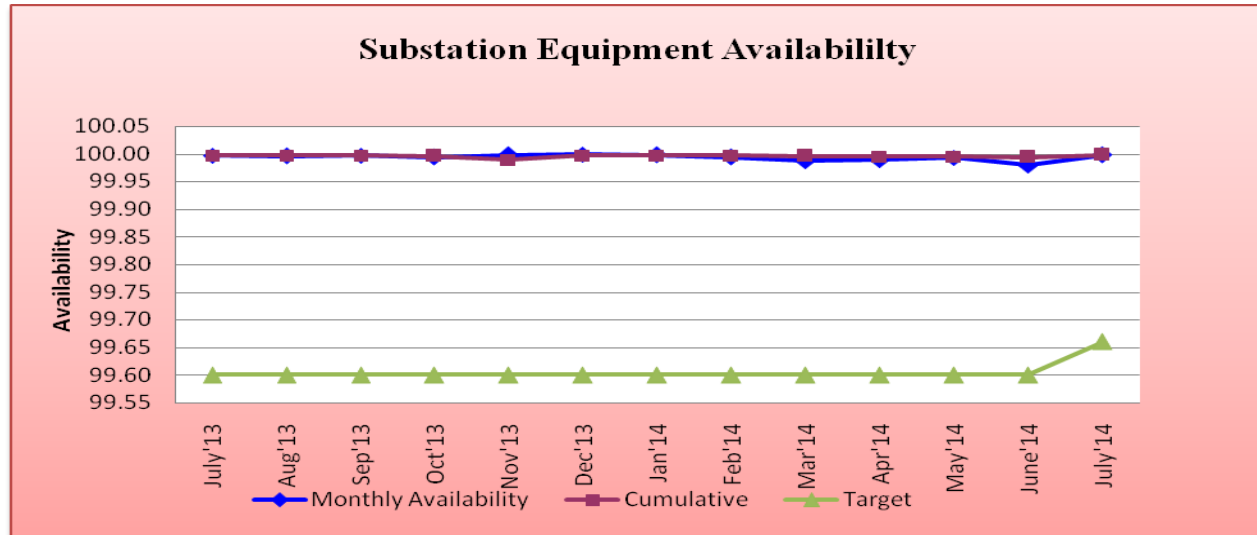
Maximum Generation, maximum Demand and maximum Load shed for the Current Month, Previous Month and Current FY is shown below:

Description	July'14		June'14		FY 2014-15 (up to current Month)	
	MW	Date	MW	Date	MW	Date
Maximum Generation	7418	18.07.14	7115	30.06.14	7418	18.07.14
Maximum demand	7500	23.07.14	7115	30.06.14	7500	23.07.14
Maximum load shed.	247	10.07.14	395	09.06.14	247	10.07.14

B) KEY PERFORMANCE INDICATORS OF PGCB

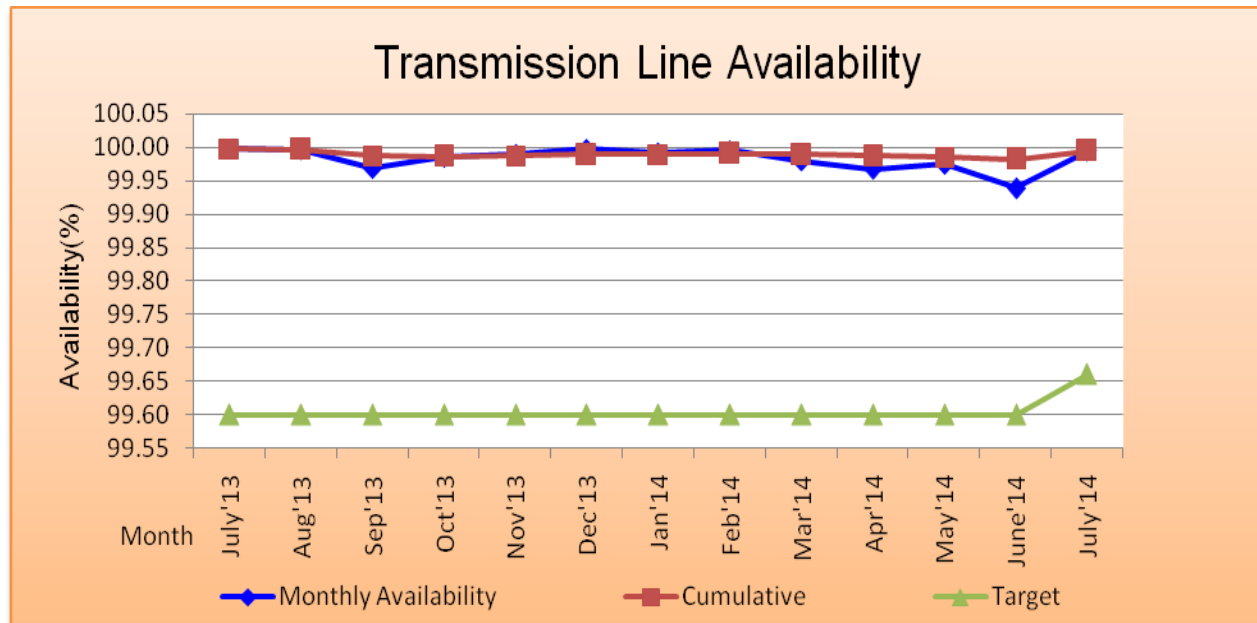
1) SUBSTATION EQUIPMENT AVAILABILITY:

In the current month, Substation equipment availability is increased from the previous month. In the Current month it is 99.9976% and in the previous month it was 99.9794% Cumulative availability for the FY 2014-15 is 99.9976%



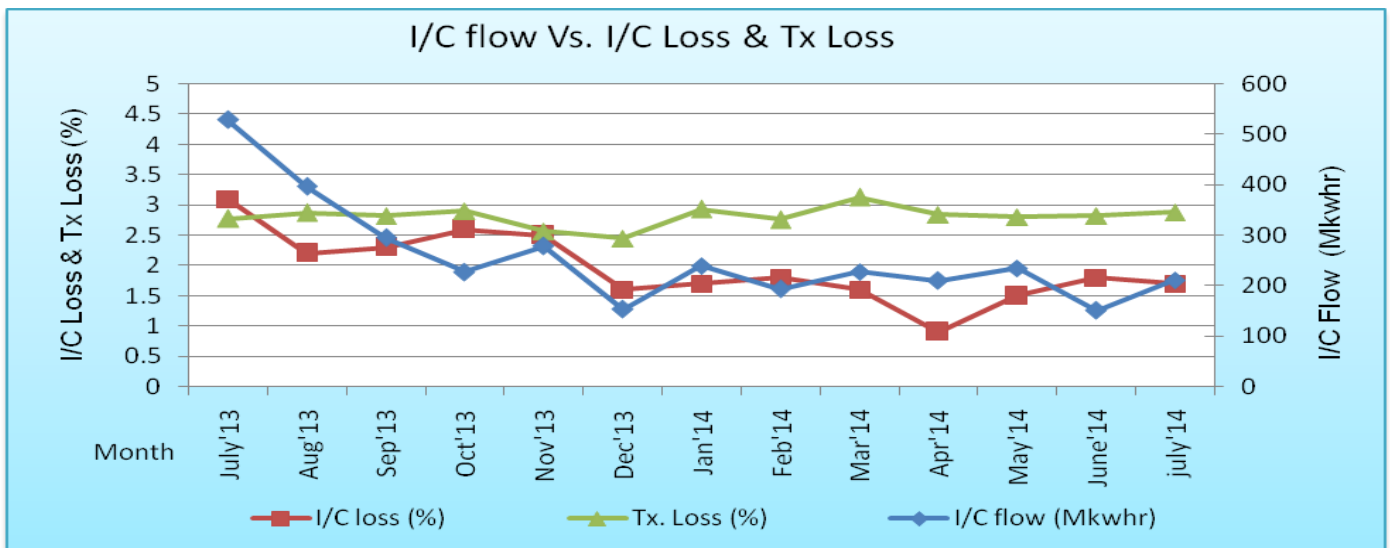
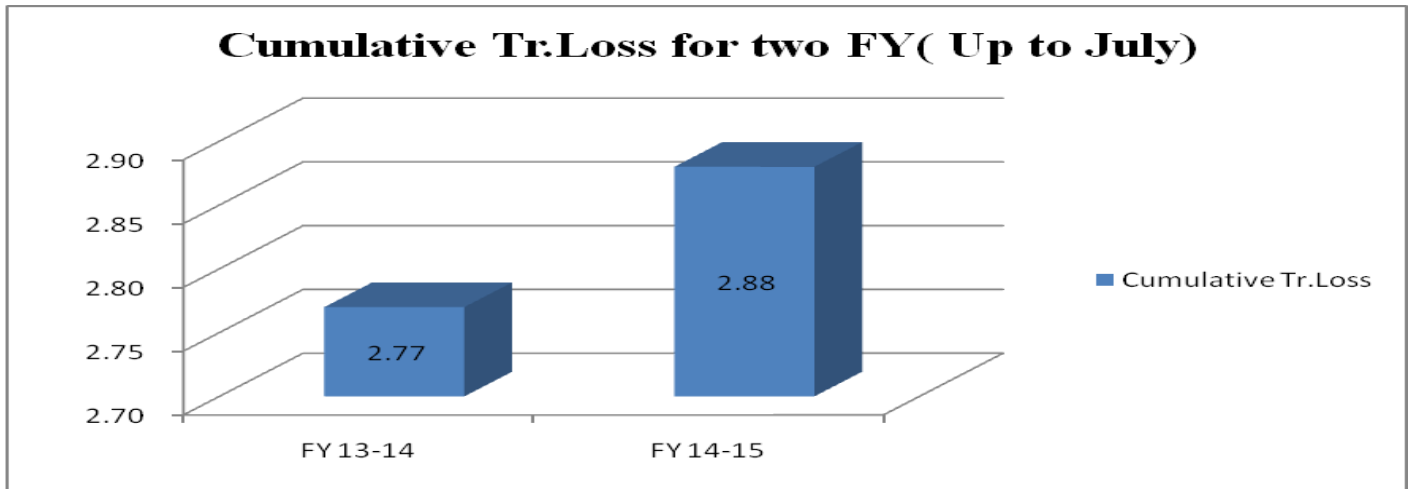
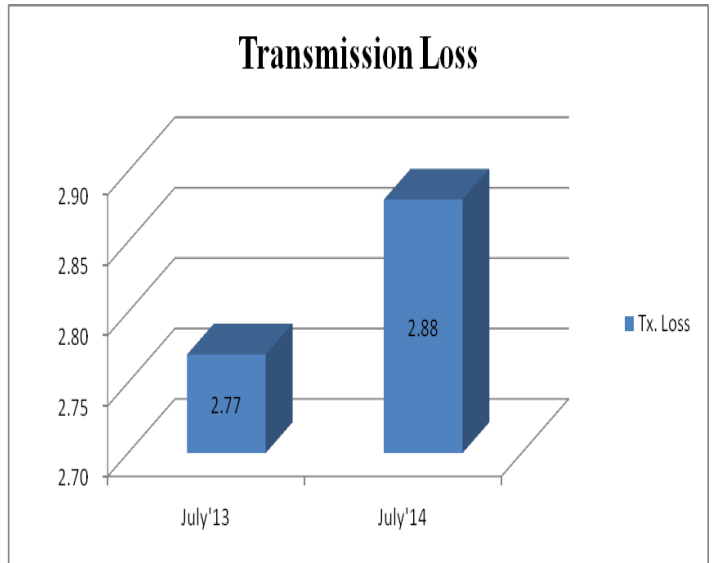
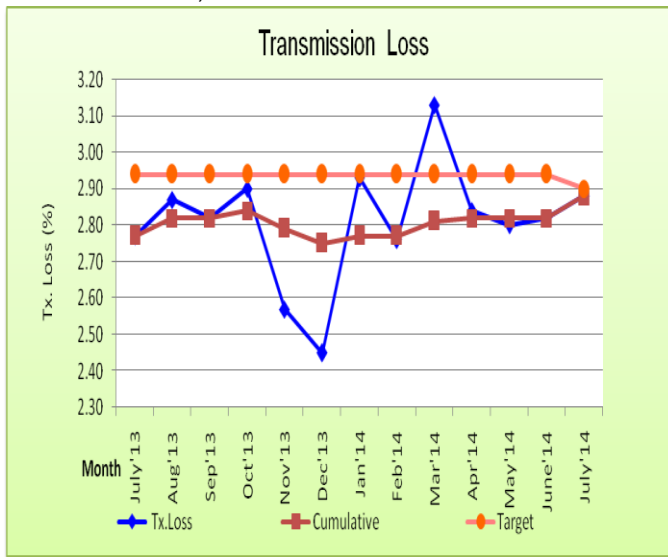
2) TRANSMISSION LINE AVAILABILITY:

Transmission line availability in the current month is increased from the previous month. In the Current month it is 99.9943% and in the previous month it was 99.9388%. Cumulative availability for the FY 2014-15 is 99.9943%.

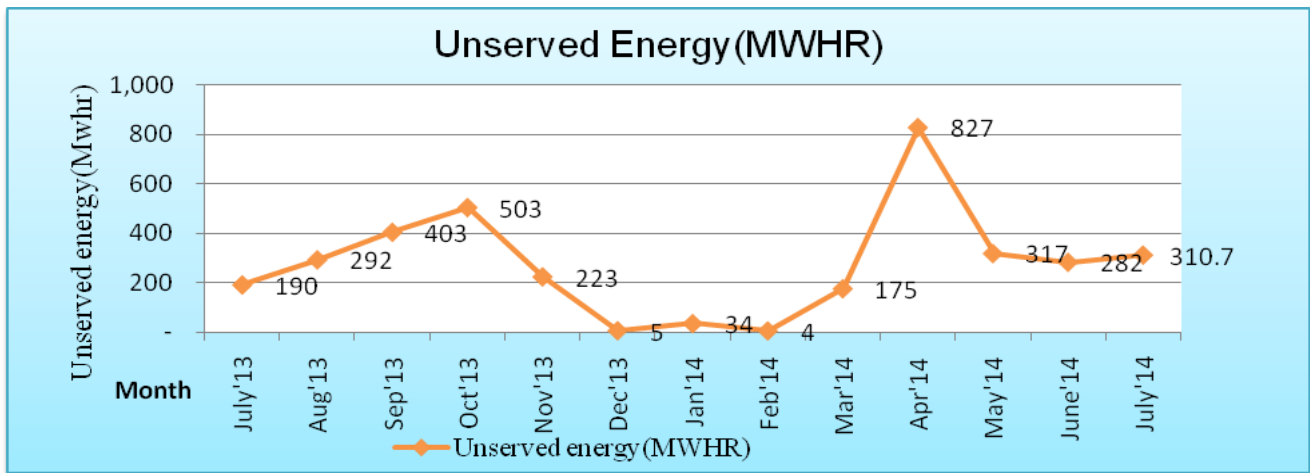


3) TRANSMISSION LOSS:

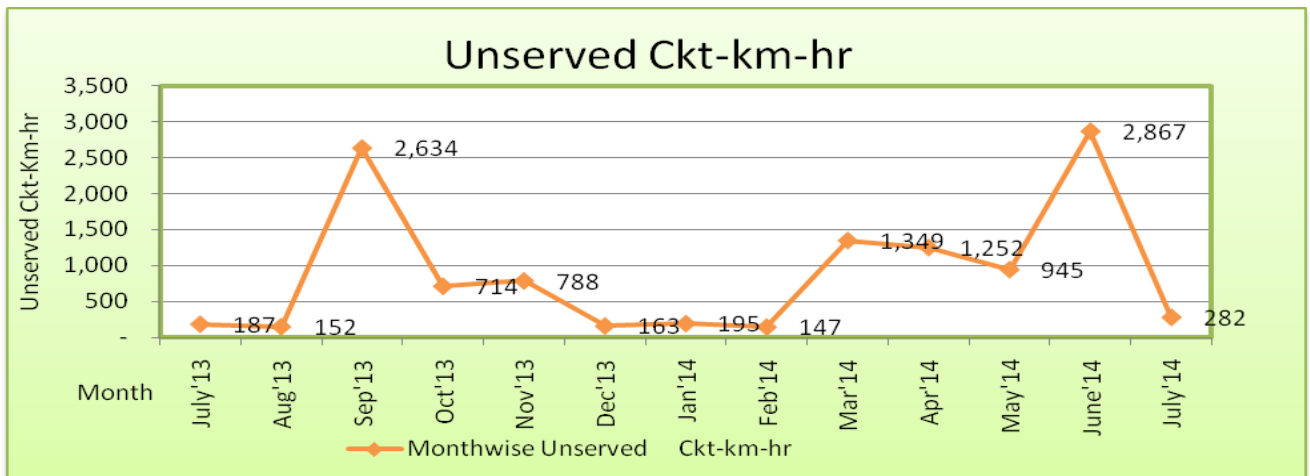
Transmission loss in the current month is increased from the previous month. In the current month it is 2.88% and in The Previous month it was 2.82% Cumulative loss is 2.88%. Graphical presentation of Transmission Loss is shown below;



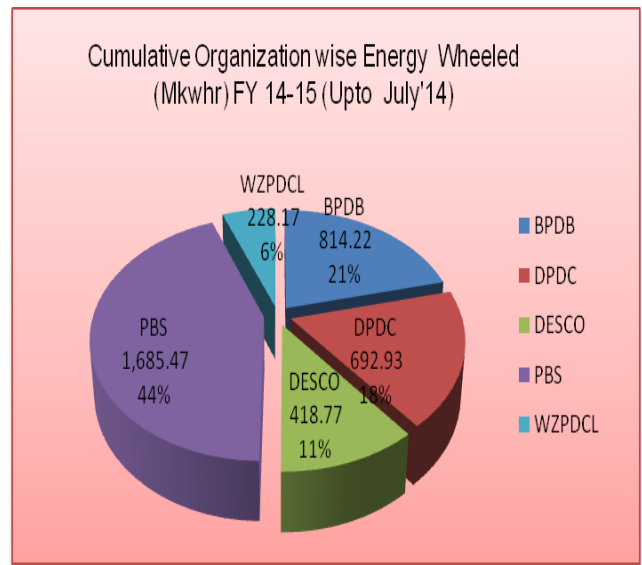
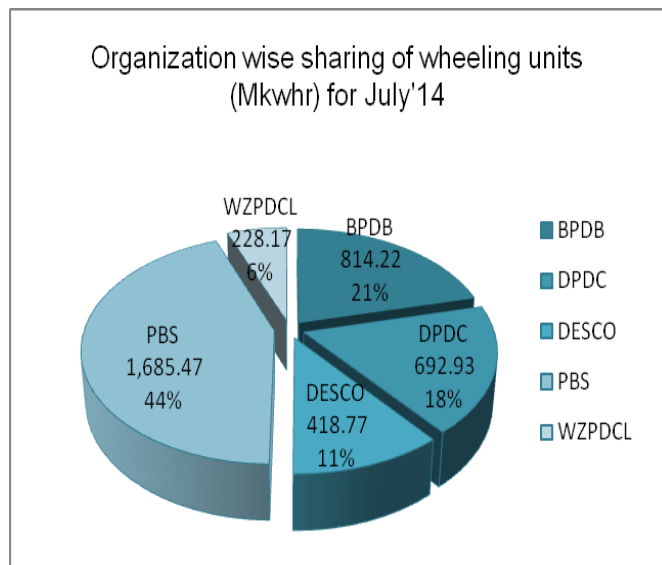
4) UNSERVED ENERGY:

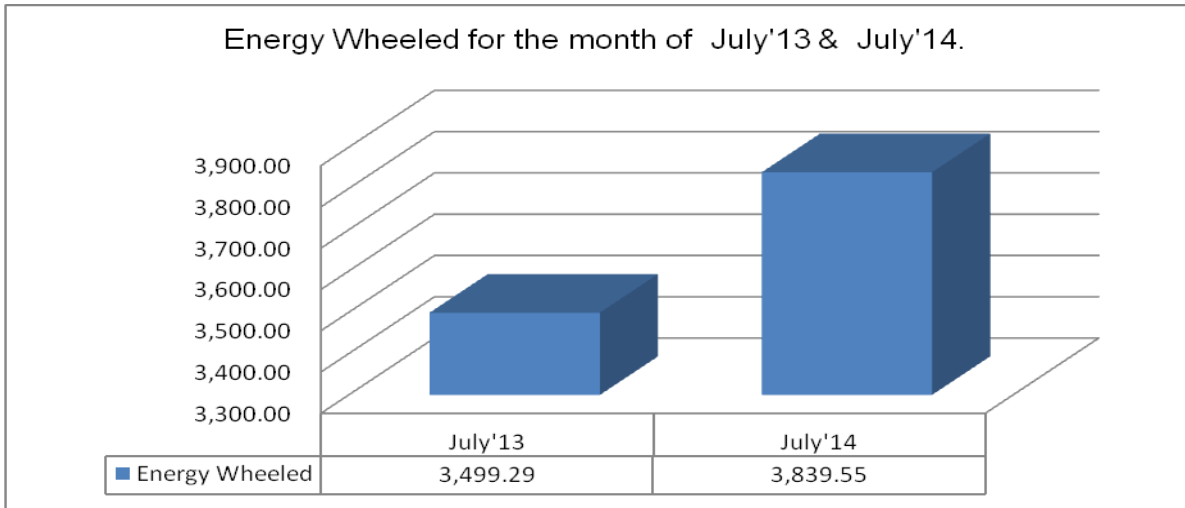


5) UNSERVED CKT-KM-HR:

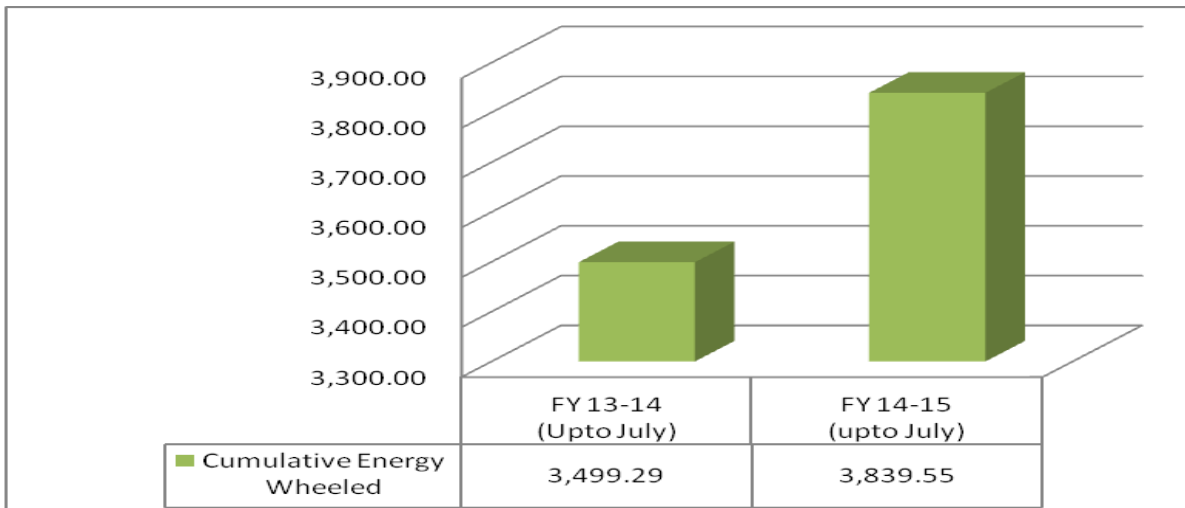


6) ORGANIZATION WISE ENERGY WHEELED:



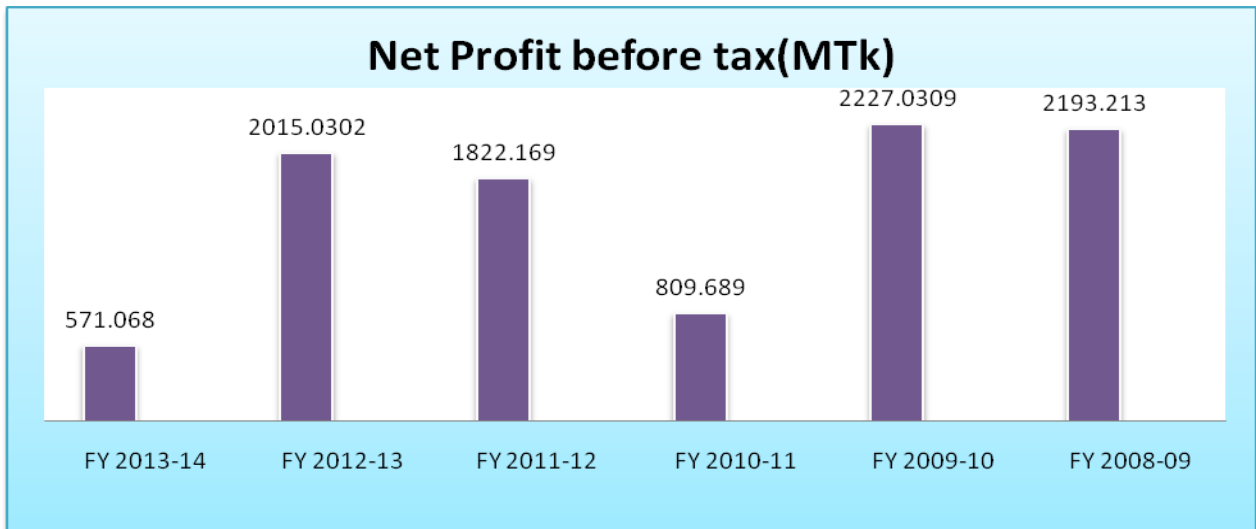


Energy Wheeled increased 9.72 % from Previous FY month.



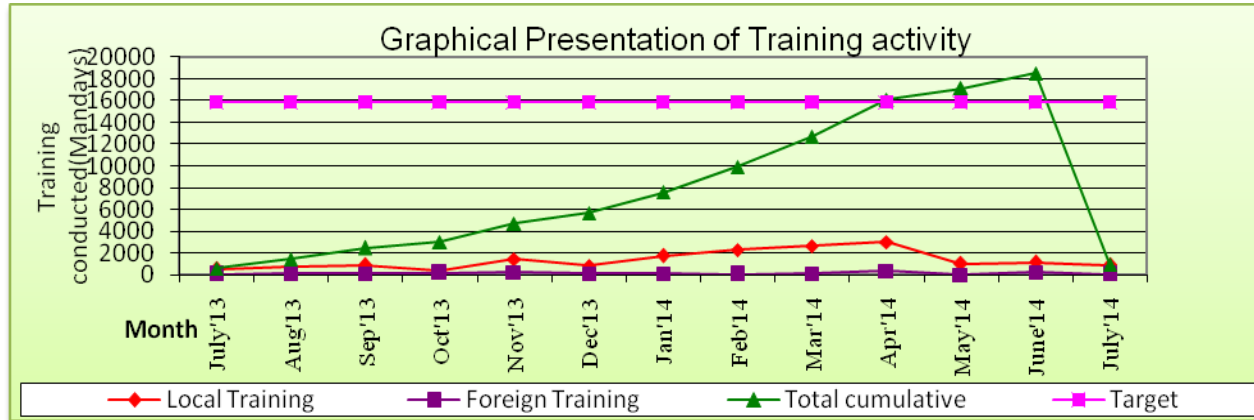
Cumulative Energy Wheeled increased 9.72 % from Previous FY.

7) NET PROFIT BEFORE TAX:



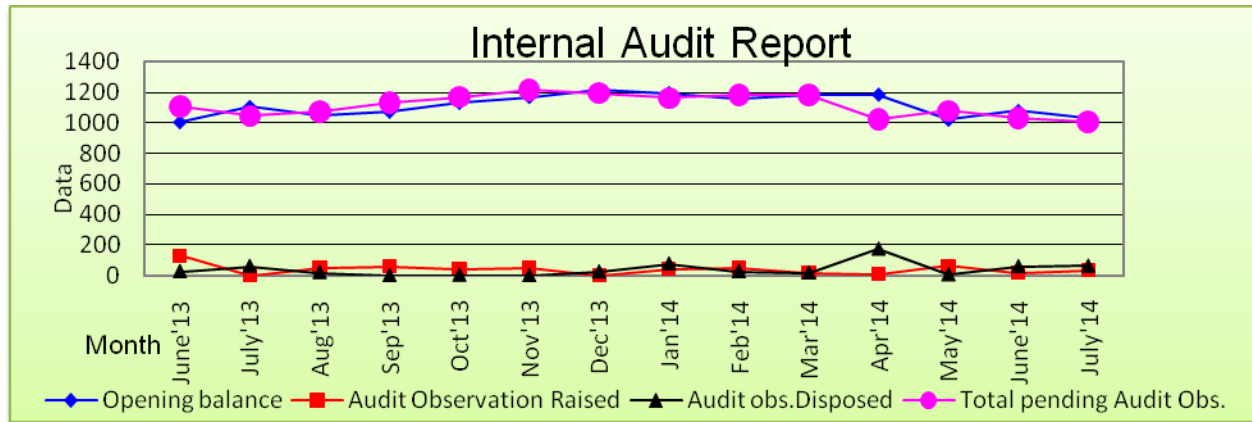
8) TRAINING:

916 Man days Local training and 30 Man days foreign trainings are conducted in the current month. So, up to **Current month** total cumulative is 946 Mandays and target 15847.50 Man days.



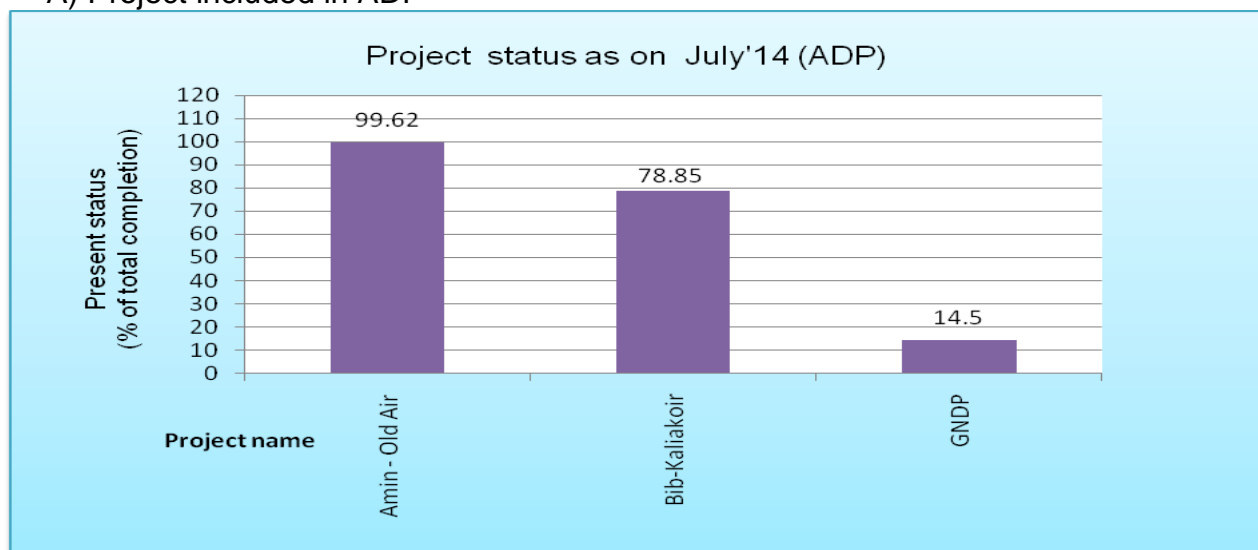
9) INTERNAL AUDIT:

In the current month opening balance of internal audit observation is 1033, number of new audit observation raised is 33, number of audit observation disposed is 62. Hence, up to reporting month, total number of pending audit observation is **1004**.

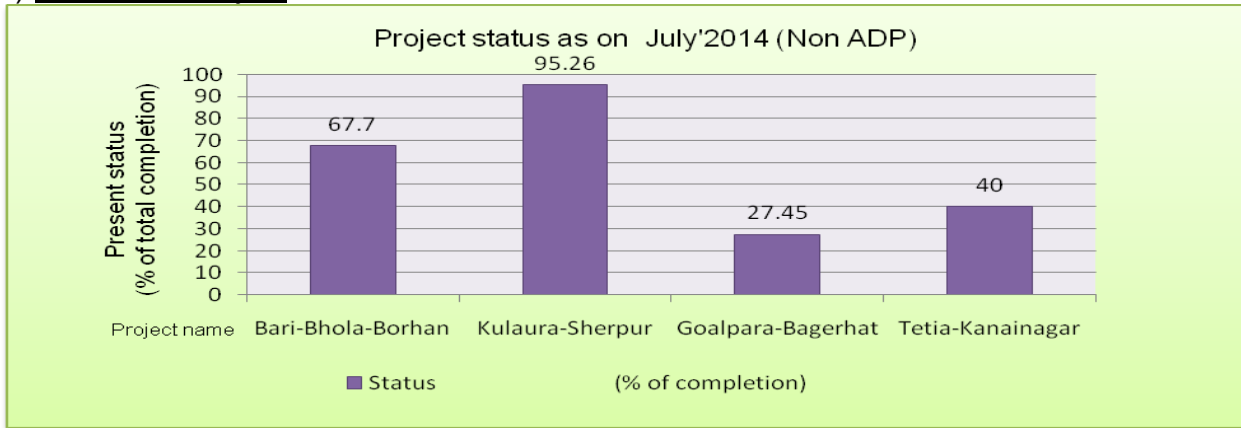


10) PROJECT STATUS

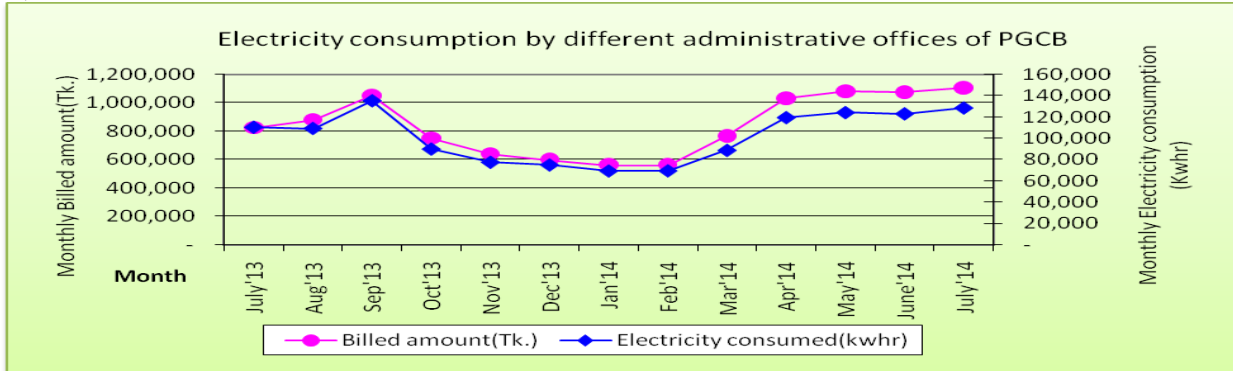
A) Project included in ADP



B) Non ADP Project

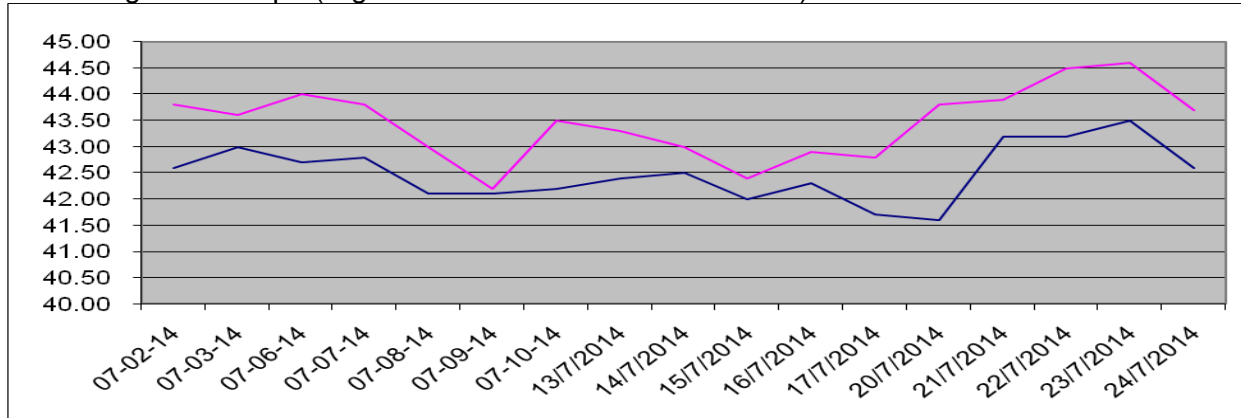


11) ELECTRICITY CONSUMPTION:



12) SHARE TRADINGS AT DSE:

A. Closing Price Graph (Highest & Lowest Value versus Date):



B. Total Trades Graph (Trade versus Date)

