

EXECUTIVE SUMMARY

FEBRUARY-2015

In the current month total energy import of PGCB is **2824.29** MKWh, total energy wheeled by PGCB is **2743.41** MKWh, Transmission loss is **2.86%** and Cumulative loss is **2.69%**.

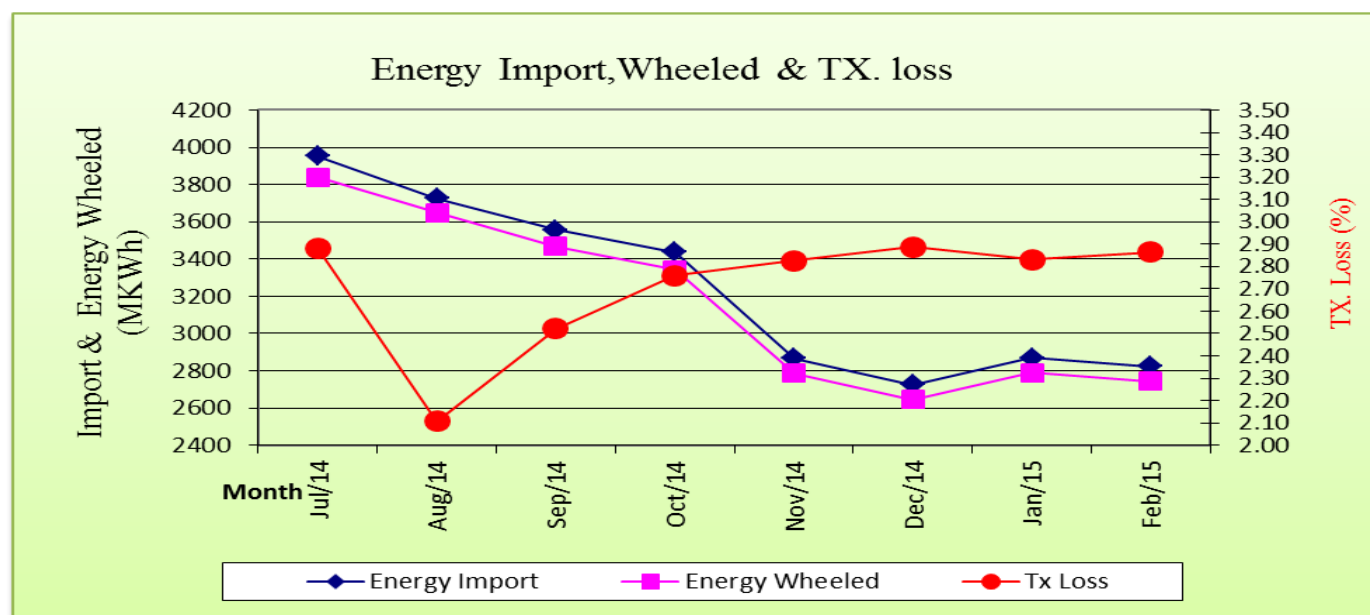
A brief overview on system Generation, Demand, Load shedding and Key Performance Indicators of PGCB is given below;

A) Generation, Demand and Load shedding

1) Generation:

Gross generation, Net Generation and station use of BPDB's generating units as well as energy purchased from IPP, RPP (Including non grid generation) & Imported from India by BPDB and total non grid generation are tabulated below;

Month/FY	BPDB			Net Generation (MKWh)			Total Net Gen. (BPDB, IPP,RPP & Imported) (MKWh)	Total Net Non Grid Generation (MKWh)	Total Input/Import of PGCB (MKWh)
	Gross Gen. (MKWh)	Station use (MKWh)	Net Gen. (MKWh)	IPP	RPP	Imported from India			
	1	2	3=1-2	4	5	6			
FY 13-14	20689.16	1024.14	19665.02	7879.26	10508	2265.02	40,317.31	2241.37	38,075.93
FY 14-15 (Up to Feb-15)	14242.46	669.45	13573.01	4723.64	7308.46	2102.411	27,707.52	1747.79	25,959.73
Feb-15	1474.77	69.92	1404.85	548.7	756.41	290.58	3,000.54	176.19	2,824.35
Feb-14	1235.94	64.82	1171.12	618.96	576.43	311.41	2,677.92	117.24	2,560.68
Jan-15	1413.25	64.88	1348.37	543.26	940.62	243.78	3,076.03	205.338	2,870.68



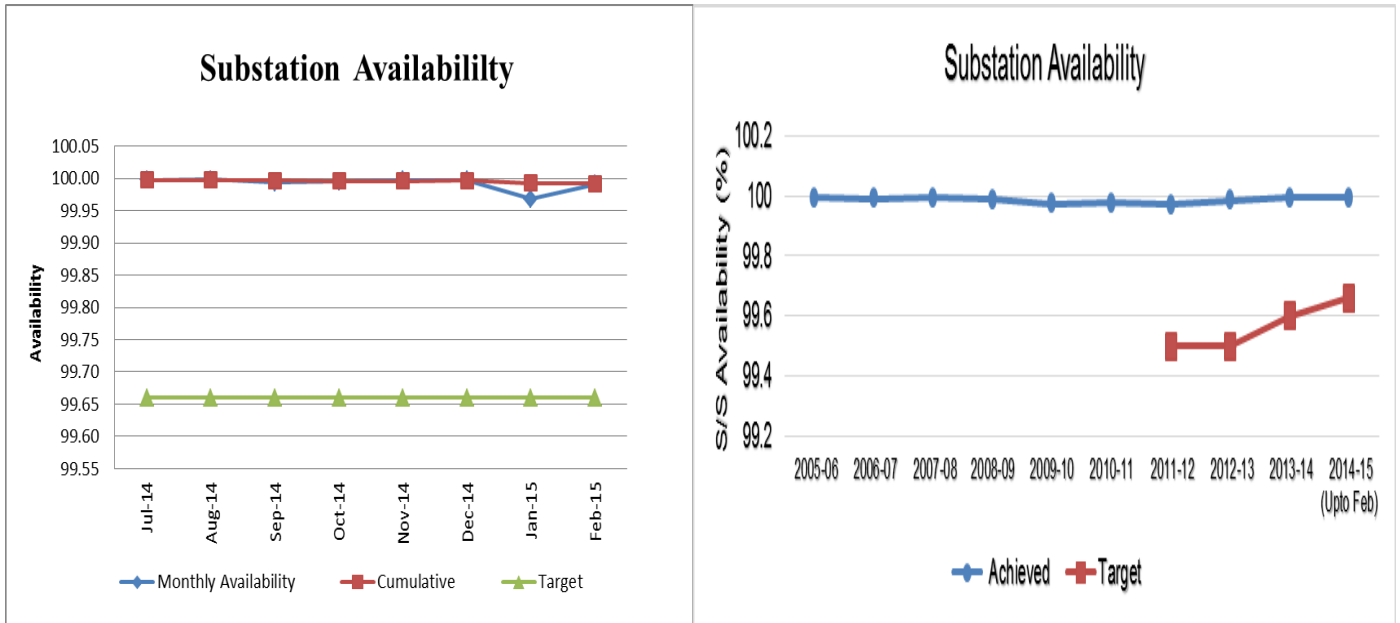
2) Maximum Generation, Demand and Load shedding;

Maximum Generation, maximum Demand and maximum Load shed for the Current Month, Previous Month and Current FY are shown below:

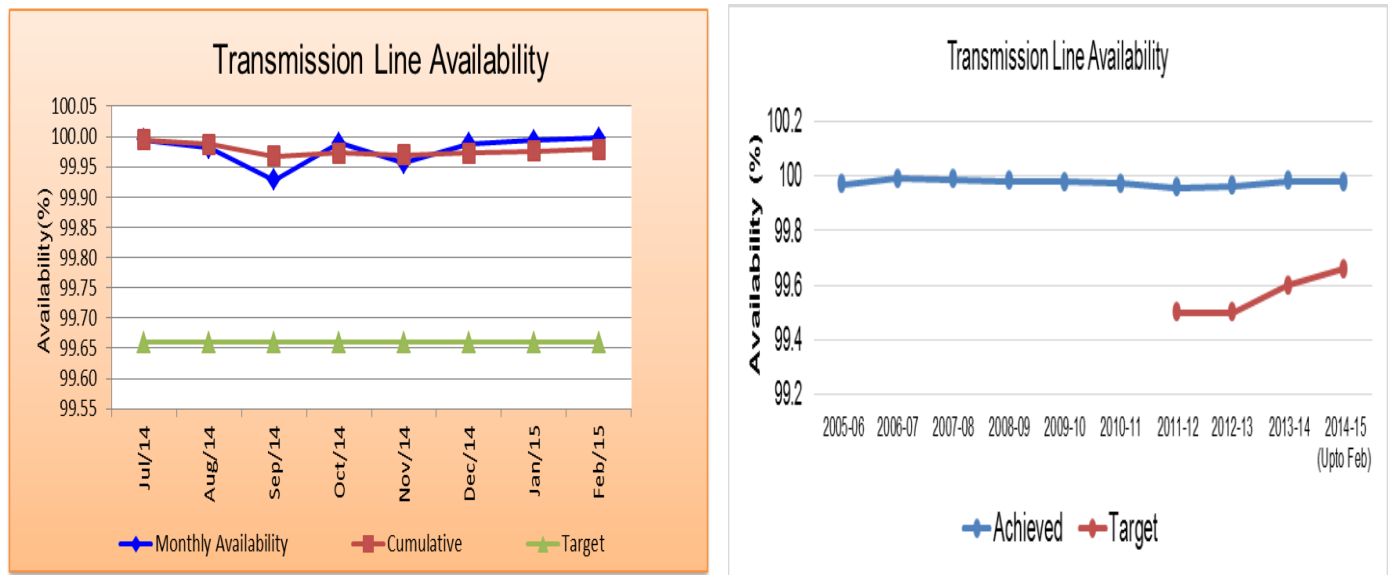
Description	February-15		January-15		FY 2014-15 (up to current Month)	
	Date	MW	Date	MW	Date	MW
Maximum Generation	25.02.15	6976	27.01.15	6295	18.07.14	7418
Maximum demand	25.02.15	6976	27.01.15	6295	23.07.14	7500
Maximum load shed.	-	-	-	-	09.09.14	780

B) KEY PERFORMANCE INDICATORS OF PGCB

1) SUBSTATION EQUIPMENT AVAILABILITY:

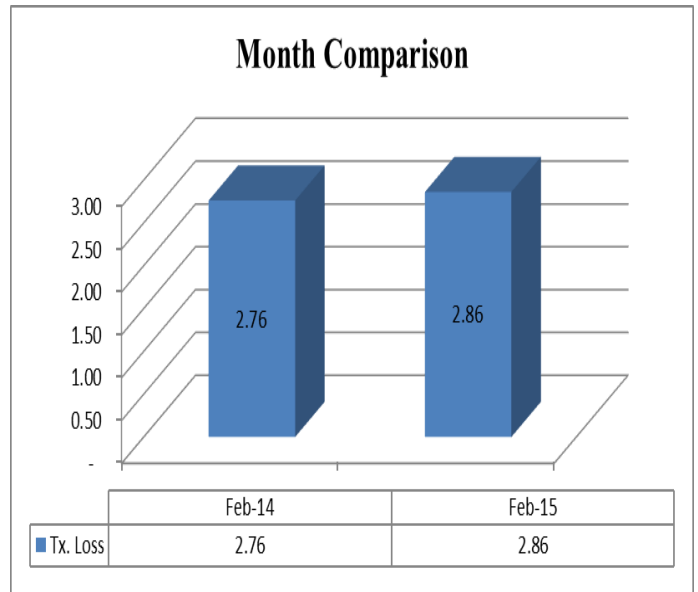
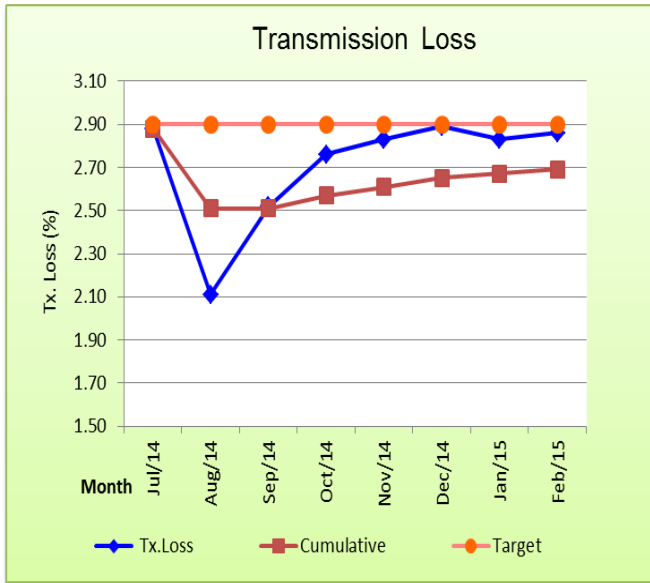


2) TRANSMISSION LINE AVAILABILITY:

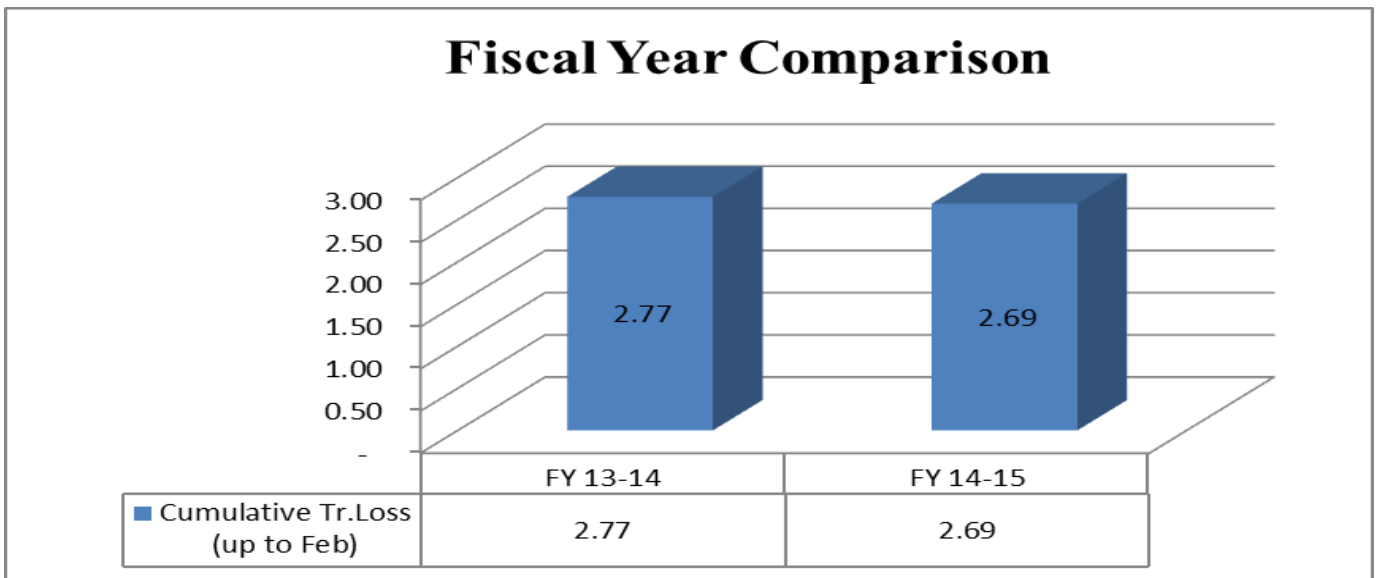


3) TRANSMISSION LOSS:

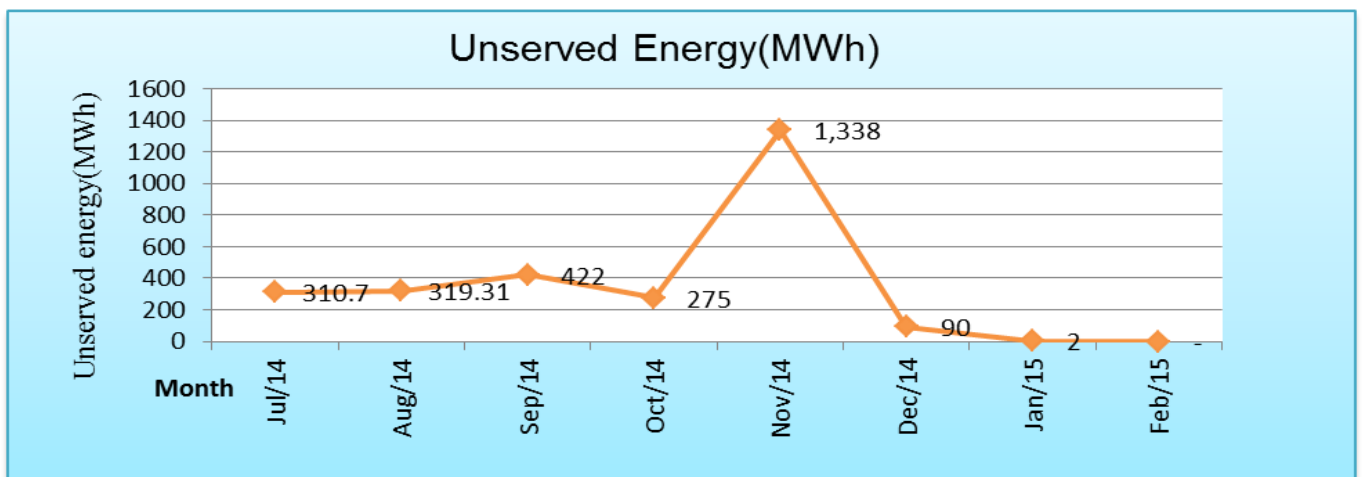
Graphical presentation of Transmission Loss is shown below;



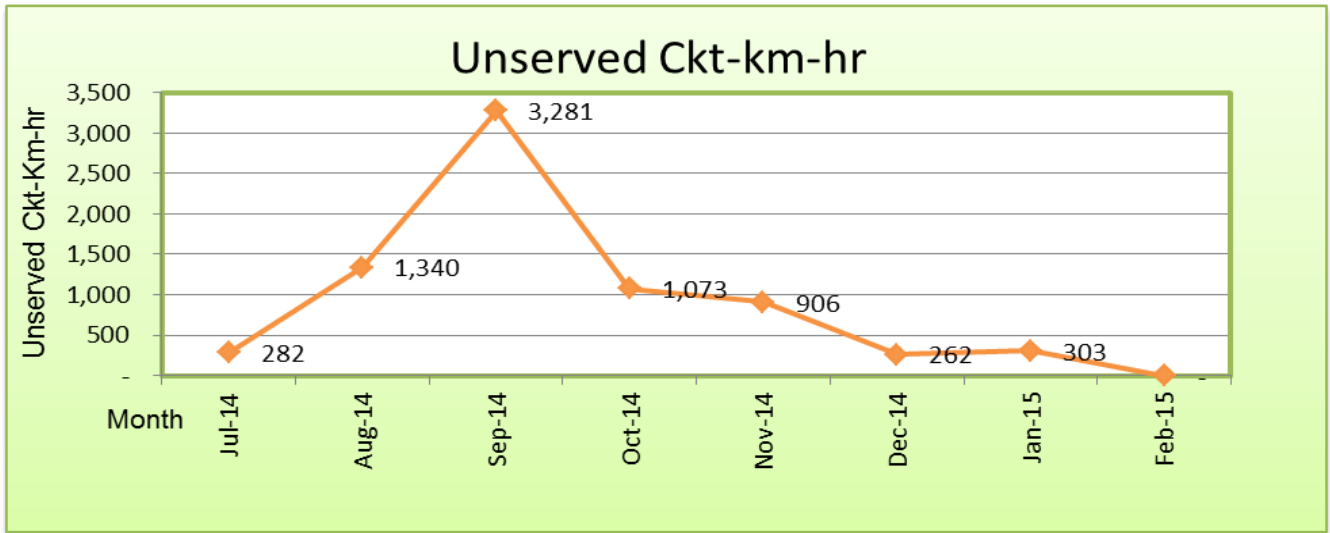
Fiscal Year Comparison



4) UNSERVED ENERGY:

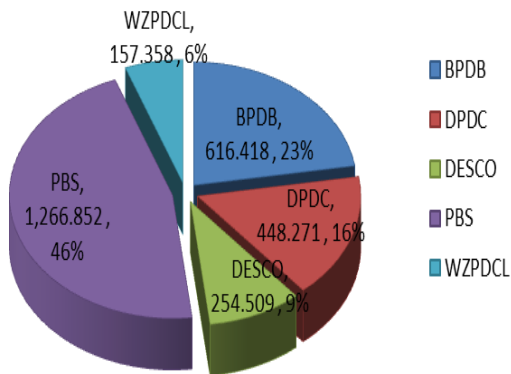


5) UNSERVED CKT-KM-HR:

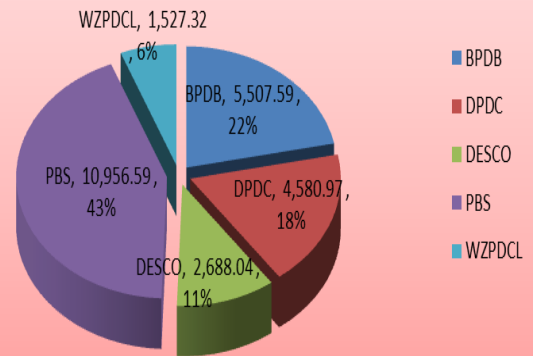


6) ORGANIZATION WISE ENERGY WHEELED:

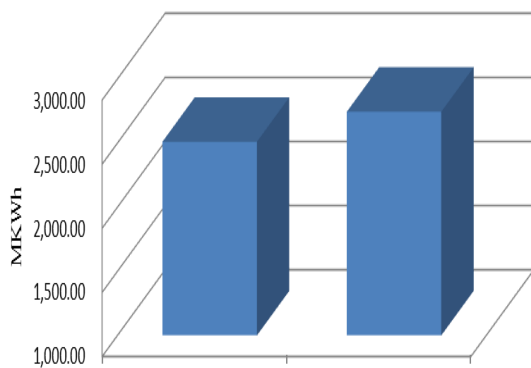
Sharing of wheeling units (MKWh) for Feb-15



Cumulative Energy Wheeled (MKWh) Upto Feb-15

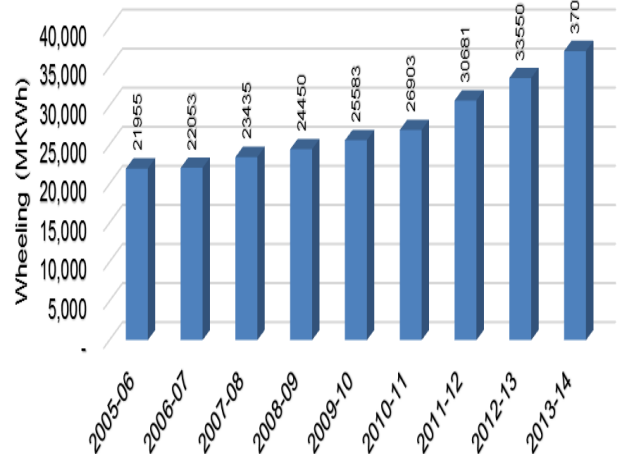


Month Comparison



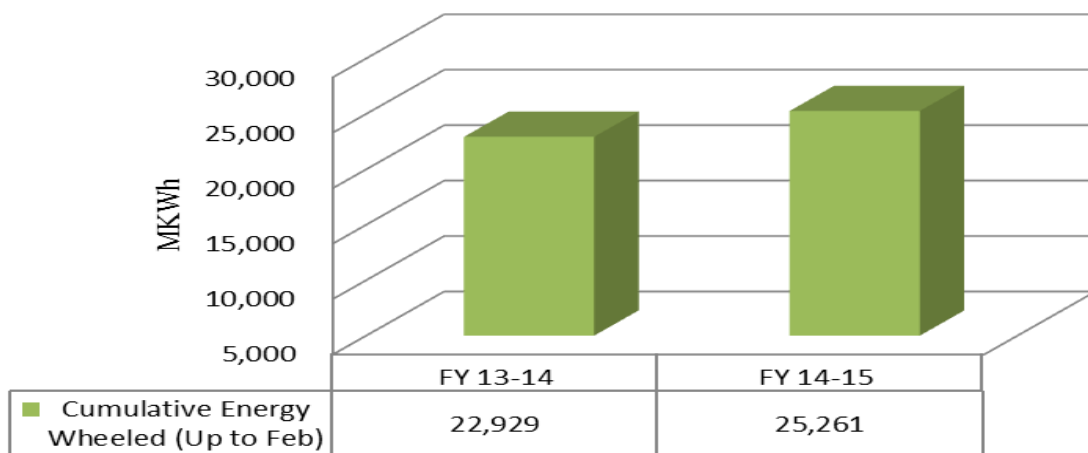
	Feb-14	Feb-15
Energy Wheeled	2,509.55	2,743.41

Energy Wheeling



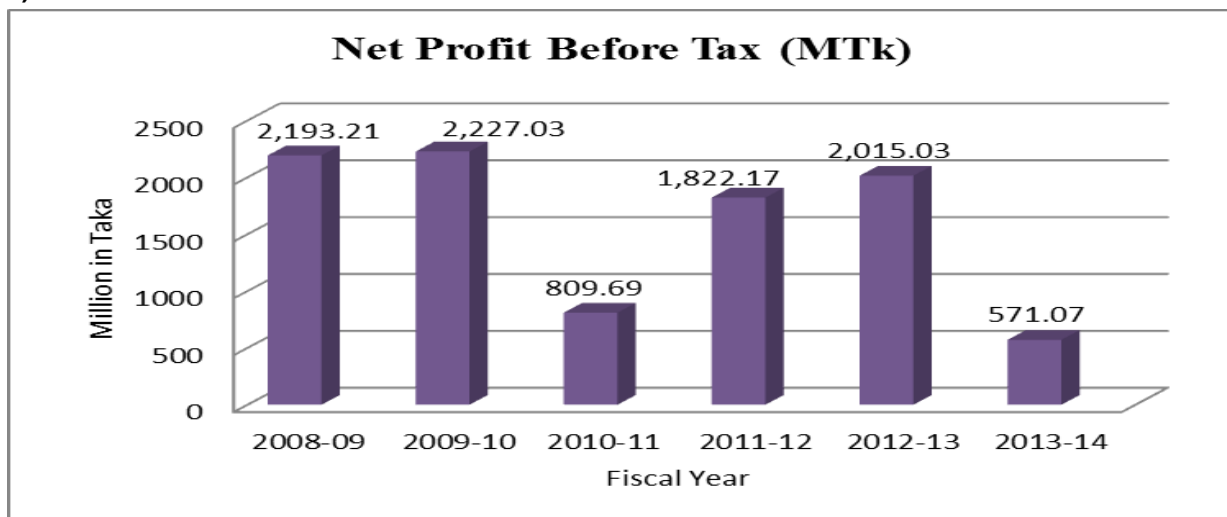
Energy Wheeled increased 9.32 % from Previous FY month.

Fiscal Year Comparison

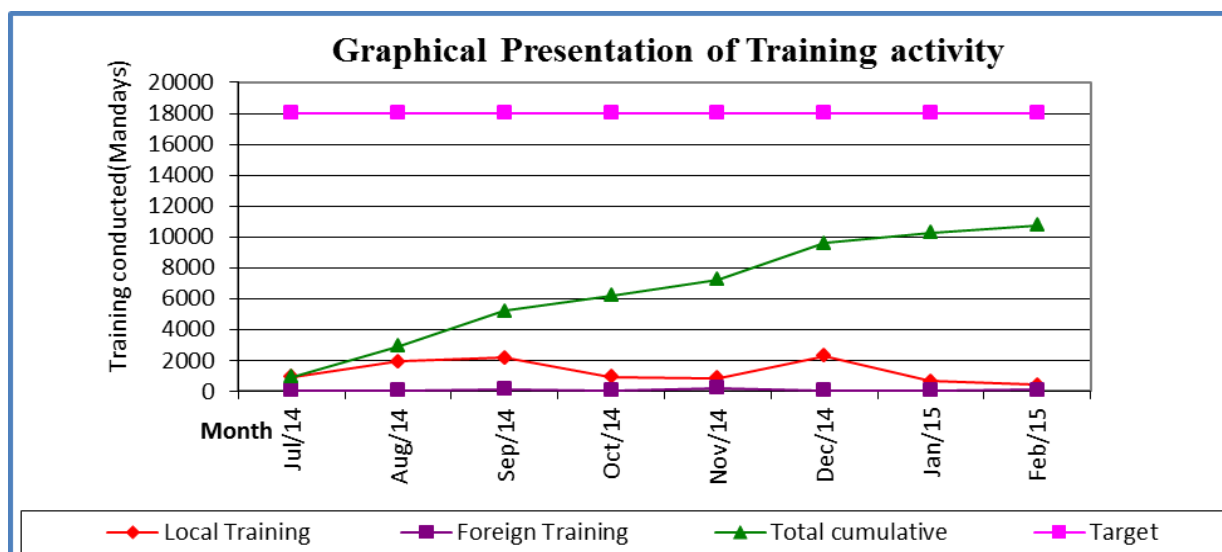


Cumulative Energy Wheeled increased 10.17 % from Previous FY.

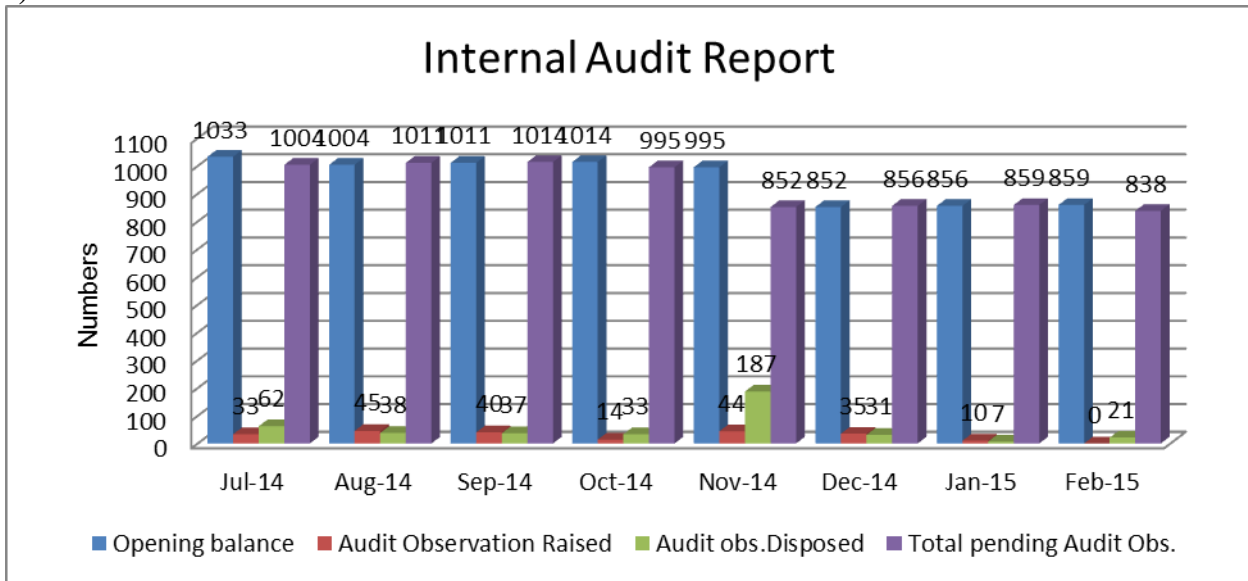
7) NET PROFIT BEFORE TAX:



8) TRAINING:

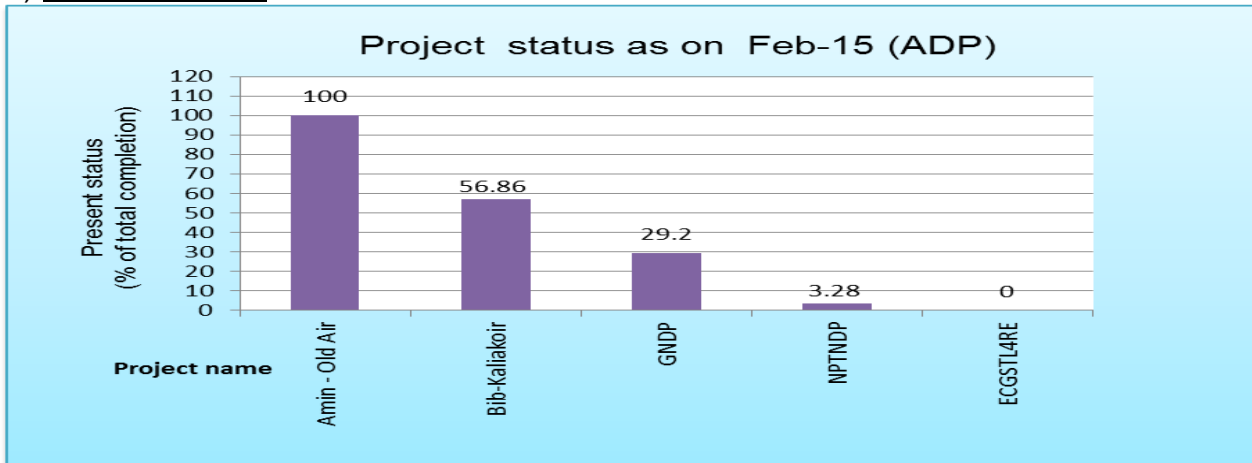


9) INTERNAL AUDIT:

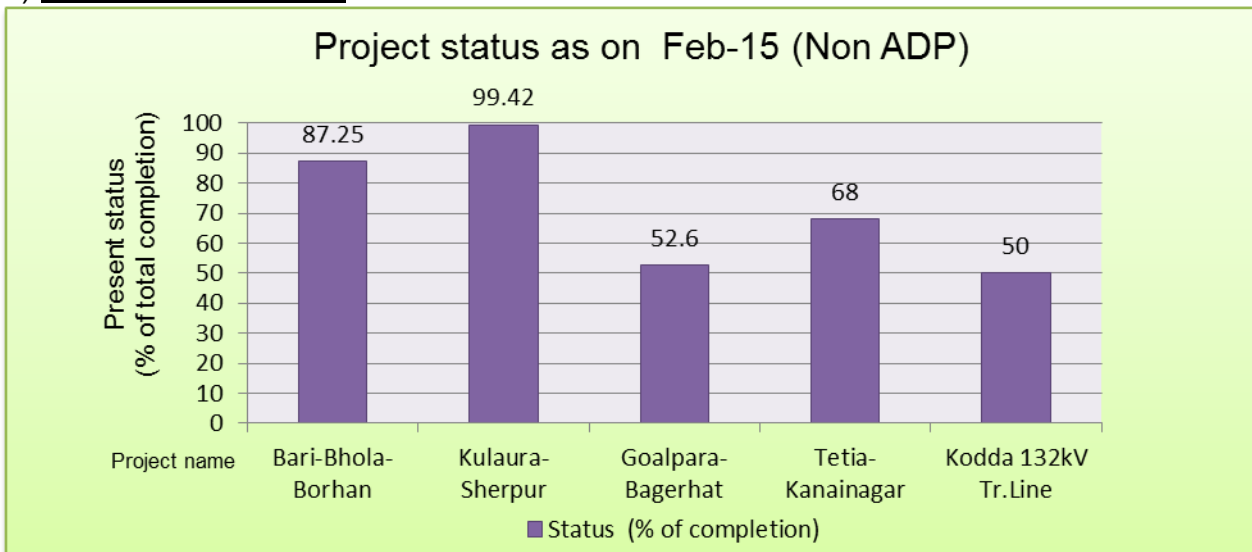


10) PROJECT STATUS

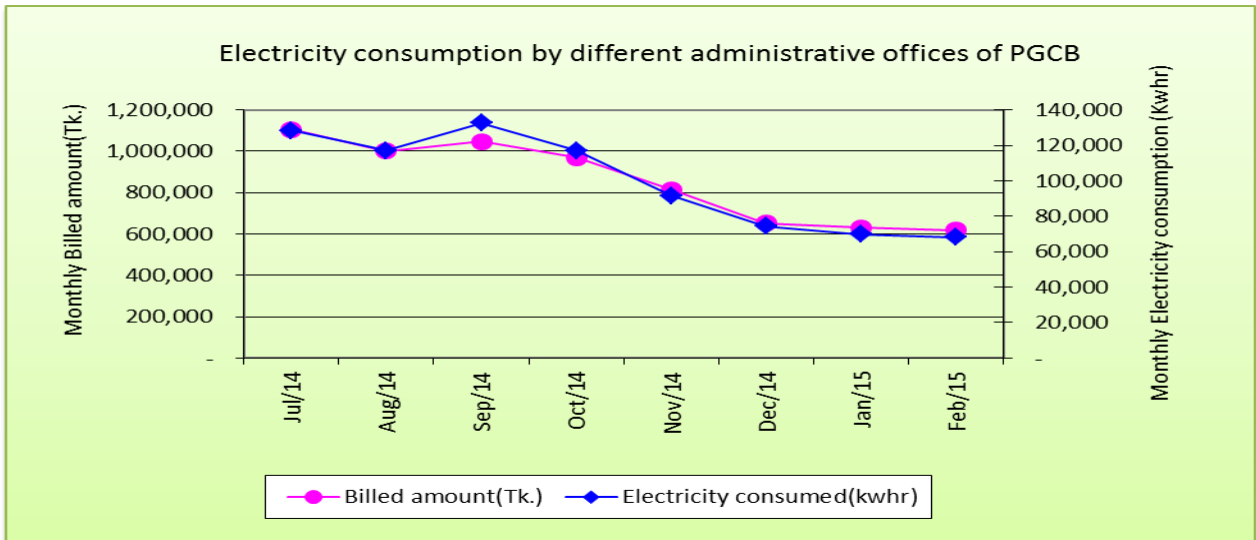
A) ADP PROJECT



B) NON ADP PROJECT

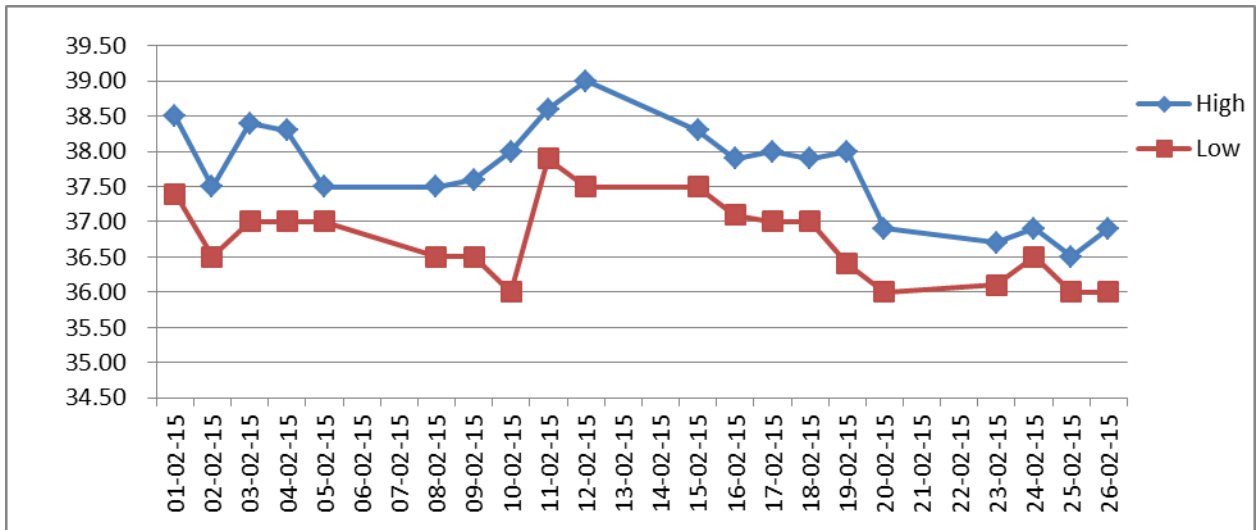


11) ELECTRICITY CONSUMPTION:



12) SHARE TRADINGS AT DSE:

A. Closing Price Graph (Highest & Lowest Value versus Date):



B. Total Trades Graph (Trade versus Date)

