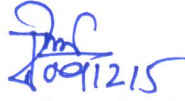


## DECLARATION OF AUTHENTICITY

This is to certify that MIS Division has rendered its sincere effort in preparing this MIS Report for the month of **August-15** without any error or mistake. In view of ensuring correctness in making this report MIS Division thoroughly checked all data/Information collected from the concerned field offices of PGCB/BPDB through email/Postal services/Telephone before using that data/Information in this MIS Report.

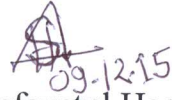
In spite of that if any discrepancy found in this report, it is requested to feedback to us so that we can rectify it in the next MIS Report.



(Md. Munjur Alam)  
Executive Engineer (MIS)



(Sabina Imam)  
Assistant Engineer (Additional charge, MIS.)



(Md. Shafayetul Haque)  
Sub-Assistant Engineer (MIS)

Memo no: PGCB/M.I.S/2015/ 8873

Date: 14.12.2015

Copy for information:

- 1) Managing Director, PGCB, Dhaka.
- 2) Director, O&M/P&D/Finance PGCB, Dhaka.
- 3) CE, Transmission-1 & 2/Project/P&D/System Operation/P&A/Finance PGCB, Dhaka.
- 4) Company Secretary, PGCB, Dhaka.
- 5) SE, Planning / Design, PGCB, Dhaka.
- 6) Office Copy.

## EXECUTIVE SUMMARY AUGUST-2015

A brief overview on System Generation, Demand, Load shedding and Key Performance Indicators of PGCB are given below;

In the current month:

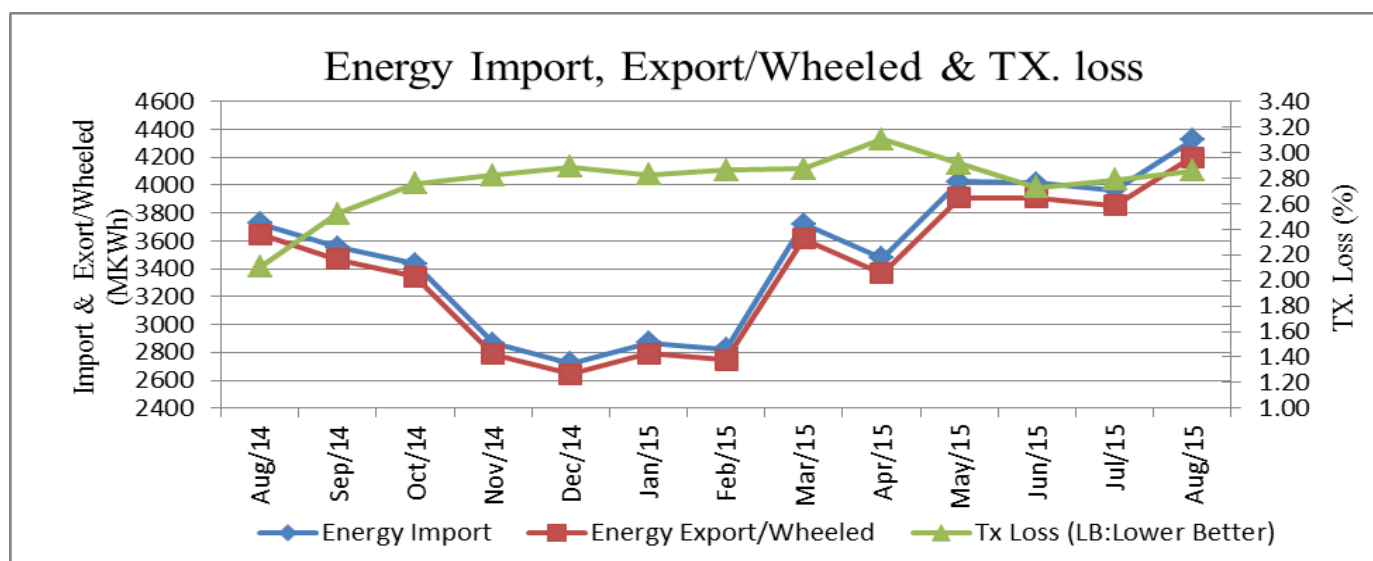
- Total energy imported by PGCB is **4,322.35** MKWh
- Total energy exported/wheeled by PGCB is **4,198.72** MKWh
- Transmission loss is **2.86%** and
- Cumulative loss is **2.83%**.

### A) Generation, Demand and Load shedding

#### 1) Generation:

All kinds of electricity generation & imported energy are tabulated below;

Month/FY	BPDB			Net Generation (MKWh)			Total Net Generation (BPDB, IPP,RPP & Imported) (MKWh) 7=3+4+5+6	Total Net Non-Grid Generation (MKWh) 8	Total Input/ Import of PGCB (MKWh) 9=7-8
	Gross Gen. (MKWh)	Station use (MKWh)	Net Gen. (MKWh)	IPP	RPP	Imported from India			
	1	2	3=1-2	4	5	6			
FY 14-15	22163.30	1060.56	21102.74	8469.91	10785.23	3379.91	43,737.79	2537.378	41,200.41
FY 15-16 (Up to Aug-15)	4,219.00	207.02	4,011.98	2,347.86	1,726.49	633.07	8,719.40	433.33	8,286.07
Aug-15	2225.79	104.97	2120.82	1202.05	903.96	322.5	4,549.33	226.98	4,322.35
Aug-14	1994.22	94.49	1899.73	716.14	1087.34	263.45	3966.66	239.688	3,726.97
Jul-15	1993.21	102.05	1891.16	1145.81	822.53	310.57	4,170.07	206.35	3,963.72

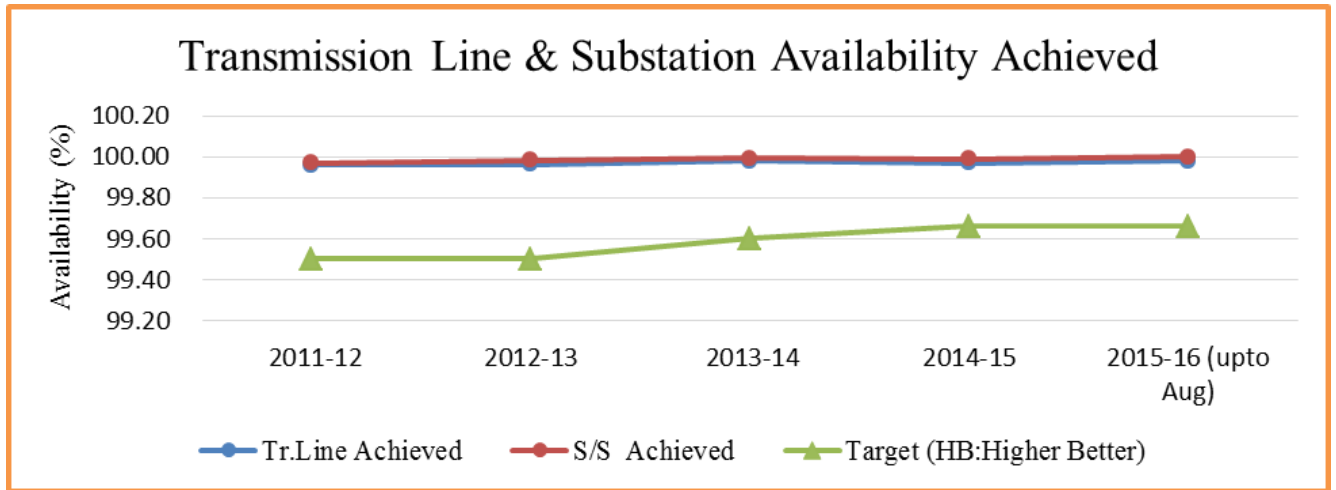
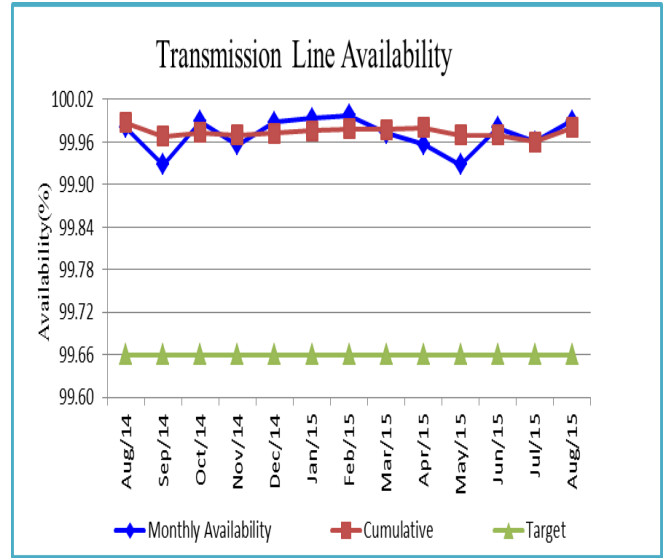
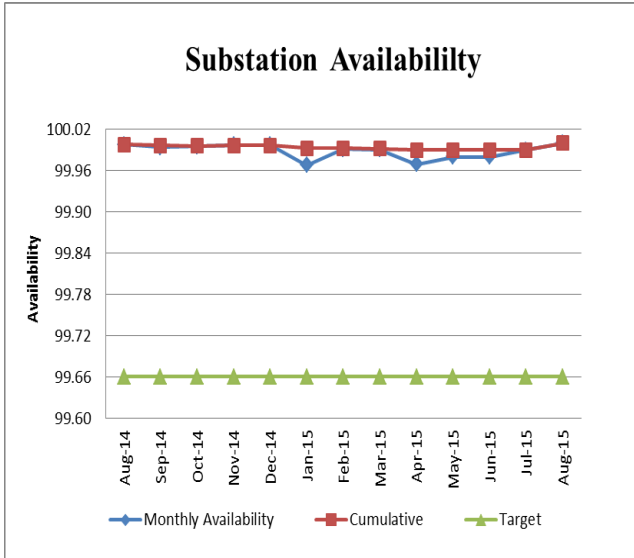


### 2) Maximum Generation, Demand and Load shedding;

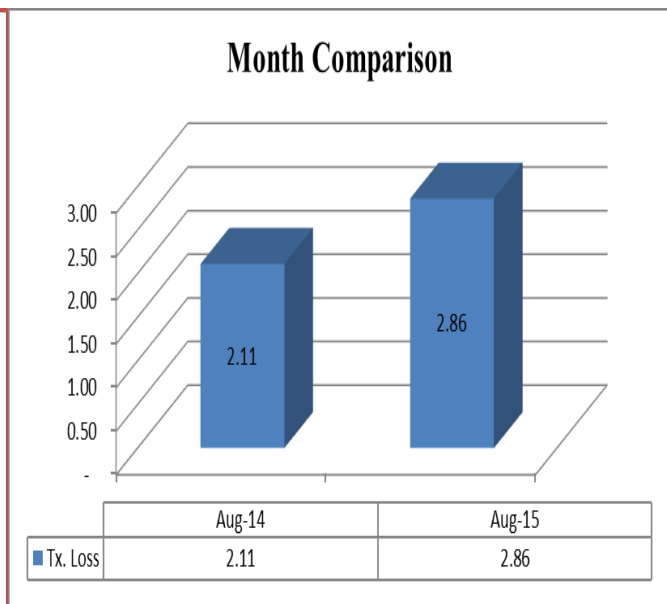
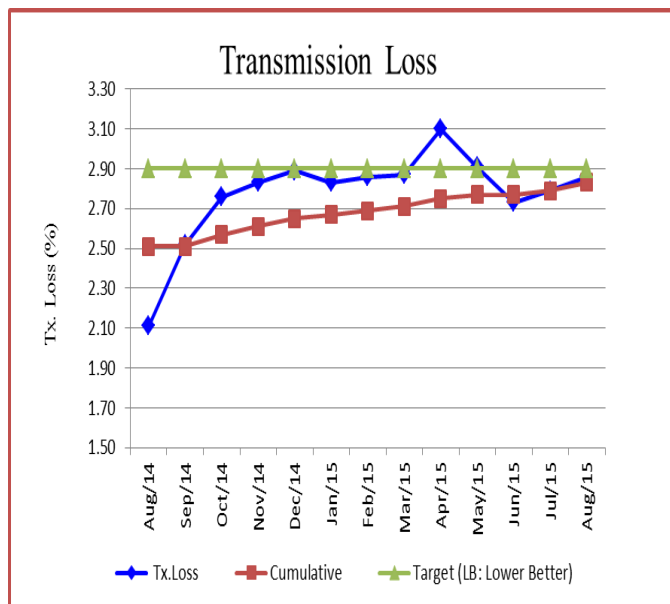
Description	Aug-15		July-15		FY 2015-16 (up to current Month)	
	Date	MW	Date	MW	Date	MW
Maximum Generation	11.08.15	8126	06.07.15	8122	11.08.15	8126
Maximum demand	11.08.15	8126	06.07.15	8122	11.08.15	8126
Maximum load shed.	-	-	-	-	-	-

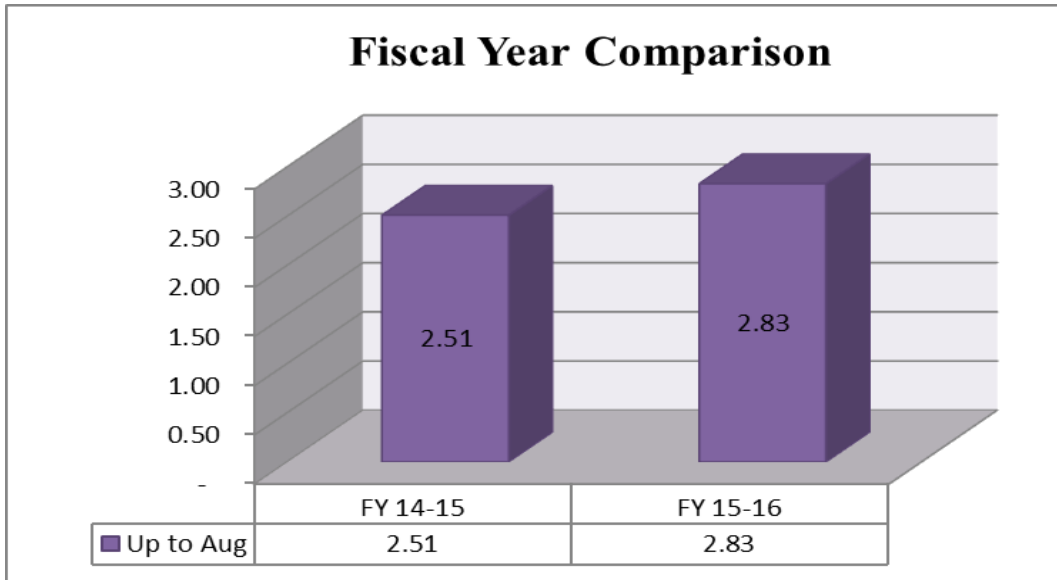
**B) KEY PERFORMANCE INDICATORS:**

**1) Substation Equipment Availability & Transmission Line Availability:**

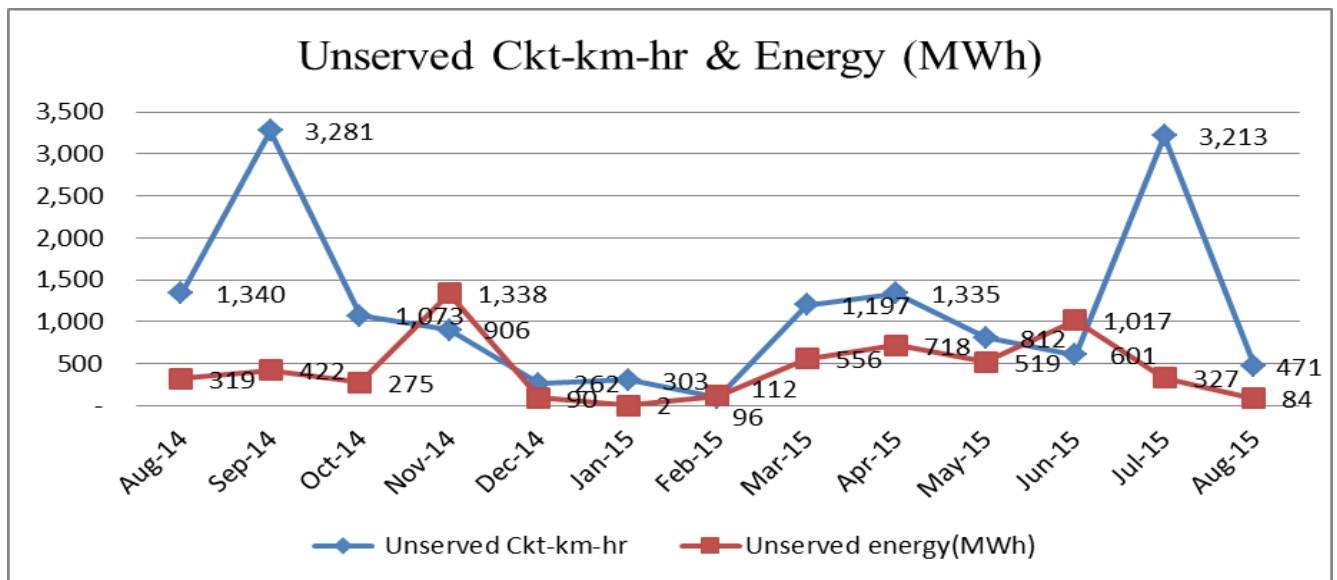


**2) Transmission Loss: Graphical presentation of Transmission Loss is shown below;**

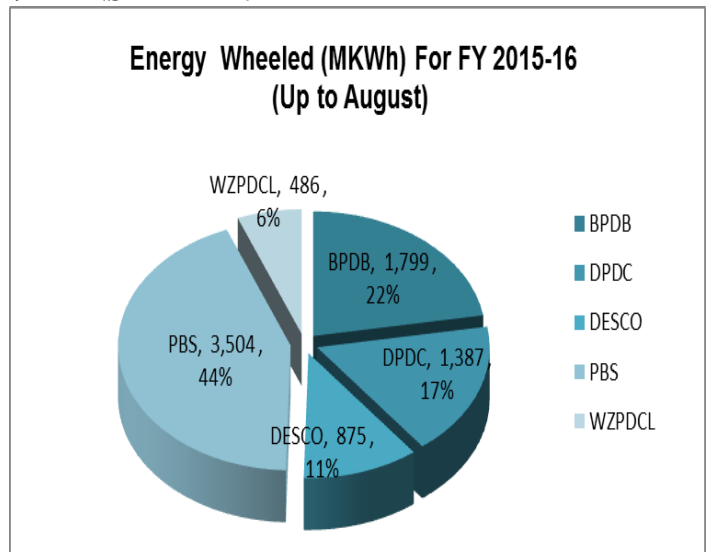
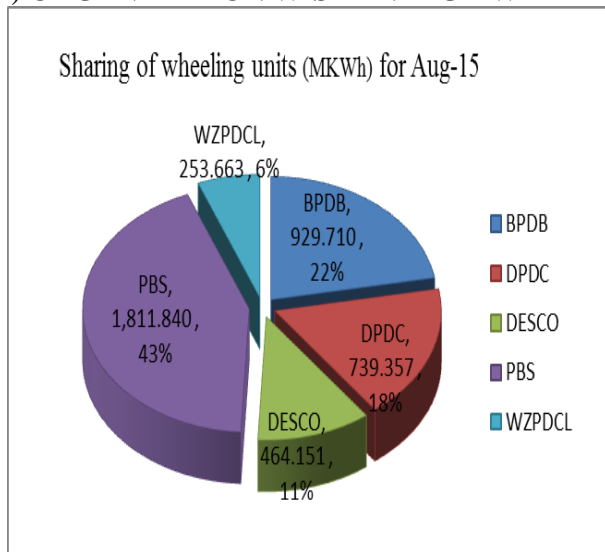


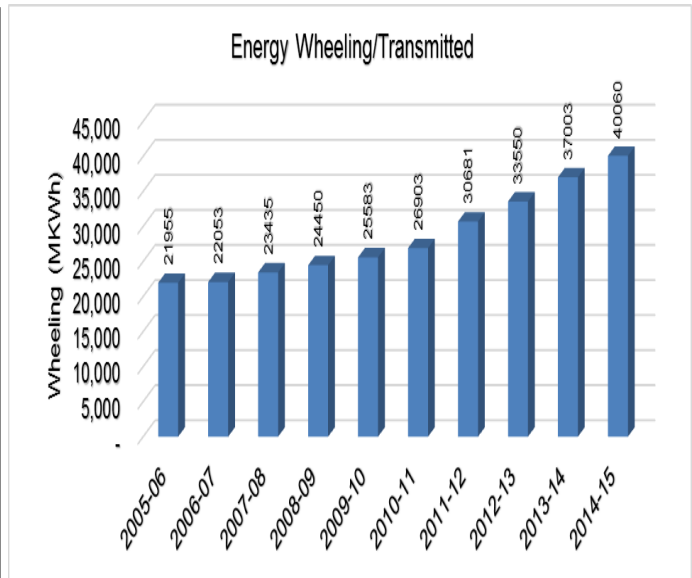
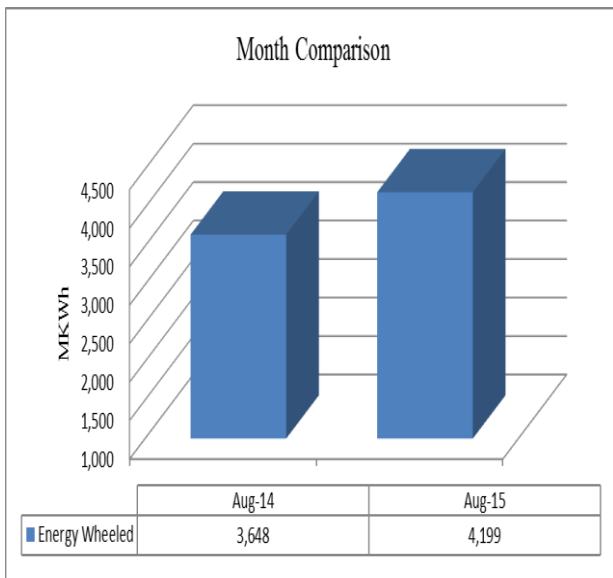


**3) UNSERVED CKT-KM-HR & UNSERVED ENERGY:**

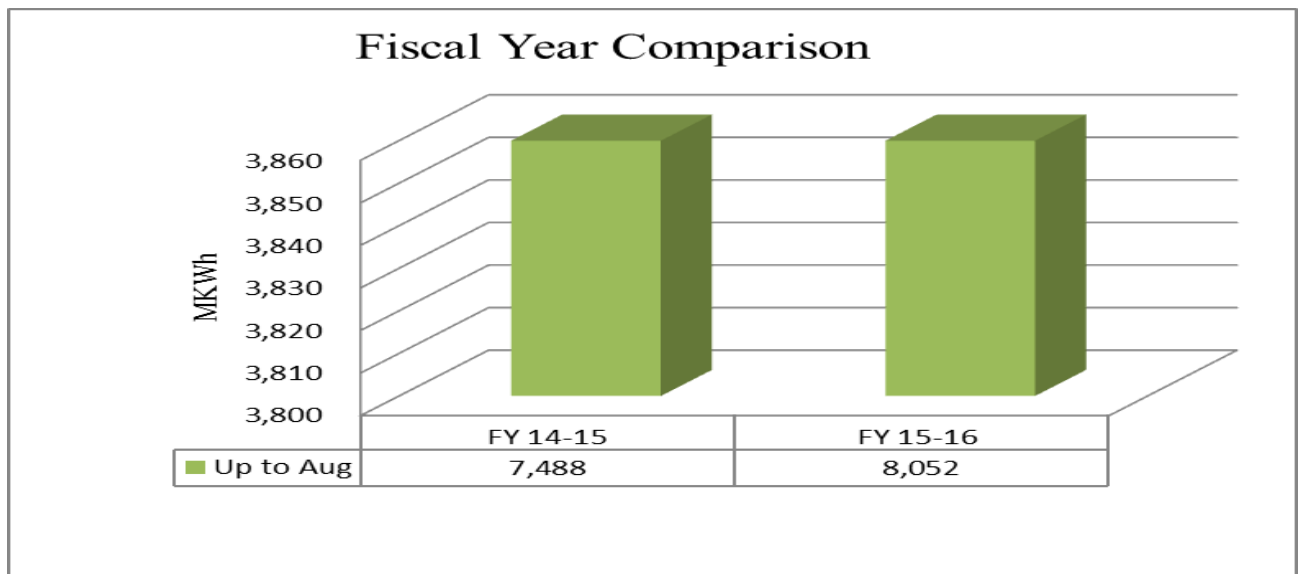


**4) ORGANIZATION WISE ENERGY WHEELED/TRANSMITTED:**



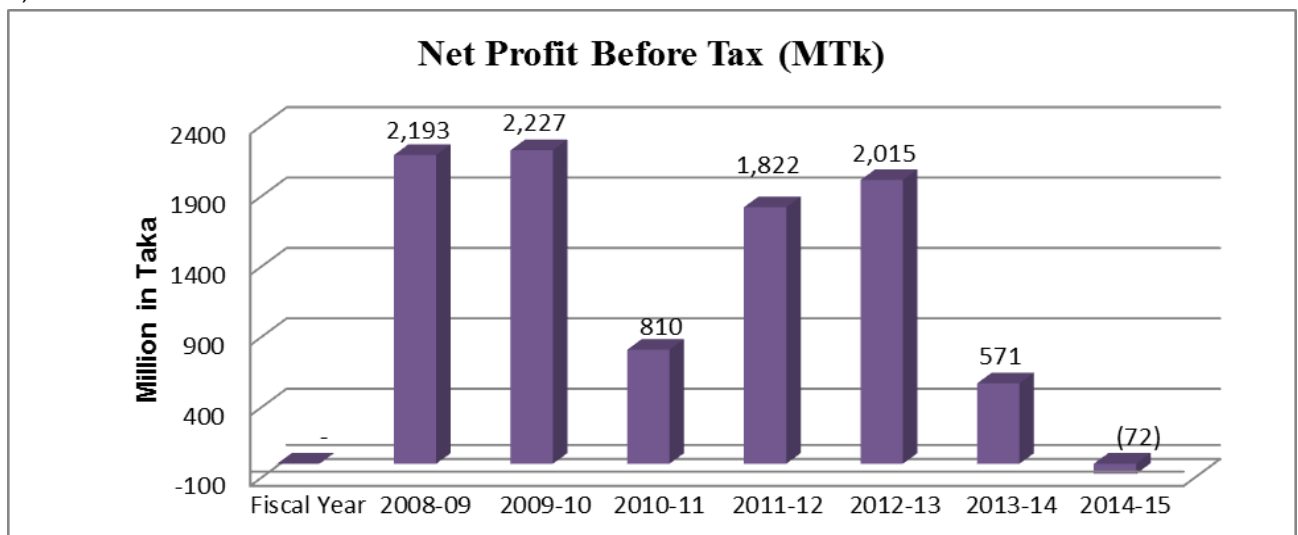


**Note: Energy Wheeled increased 15.10% from this month last year.**

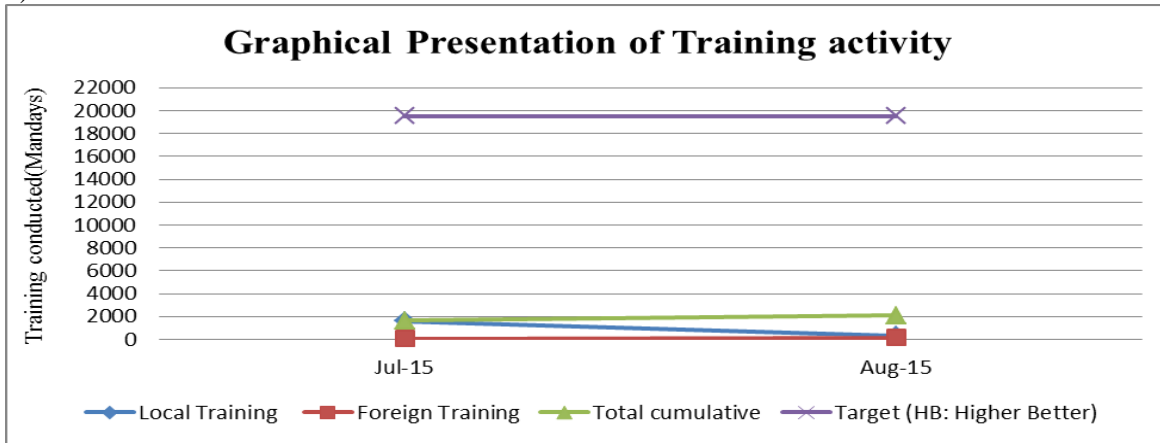


**Note: Energy Wheeled increased 7.53 % from last FY.**

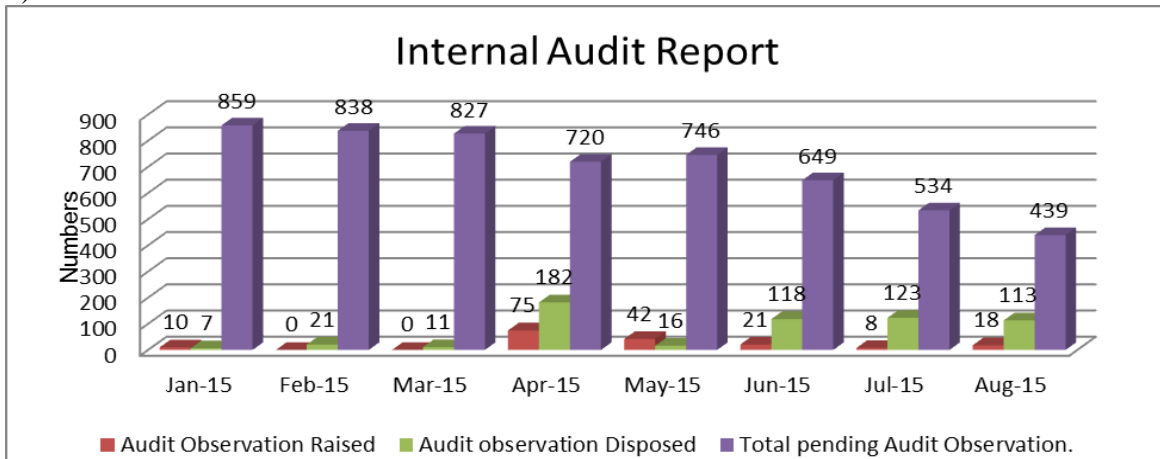
#### 5) NET PROFIT BEFORE TAX:



6) TRAINING:

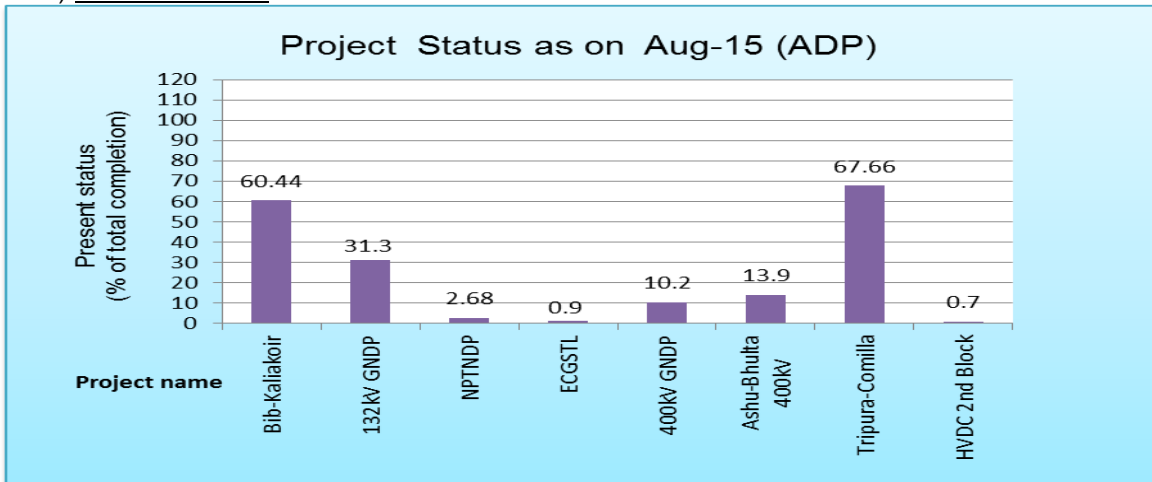


7) INTERNAL AUDIT:

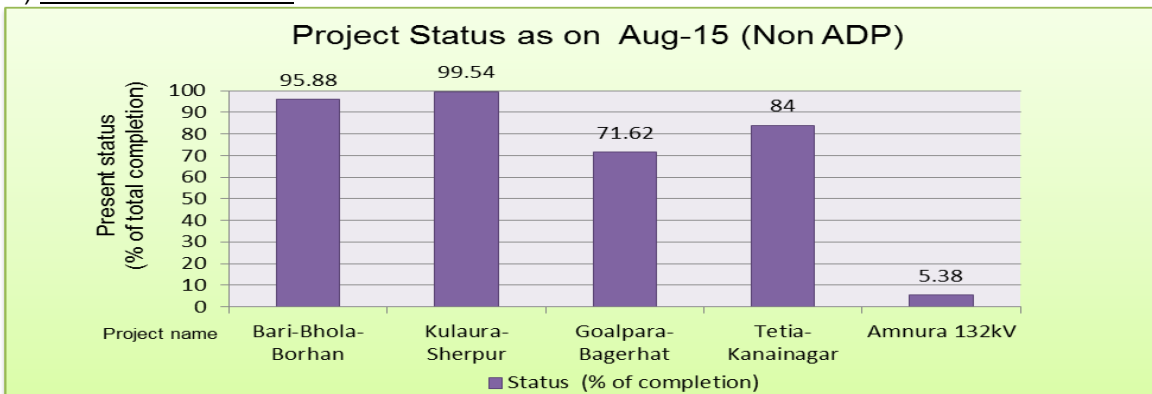


8) PROJECT STATUS:

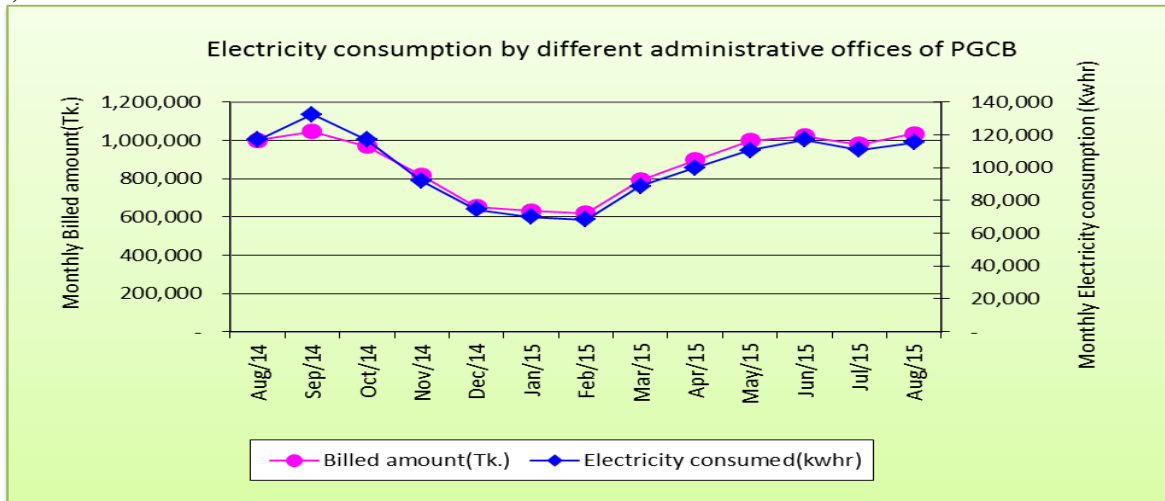
A) ADP PROJECT:



B) NON ADP PROJECT:

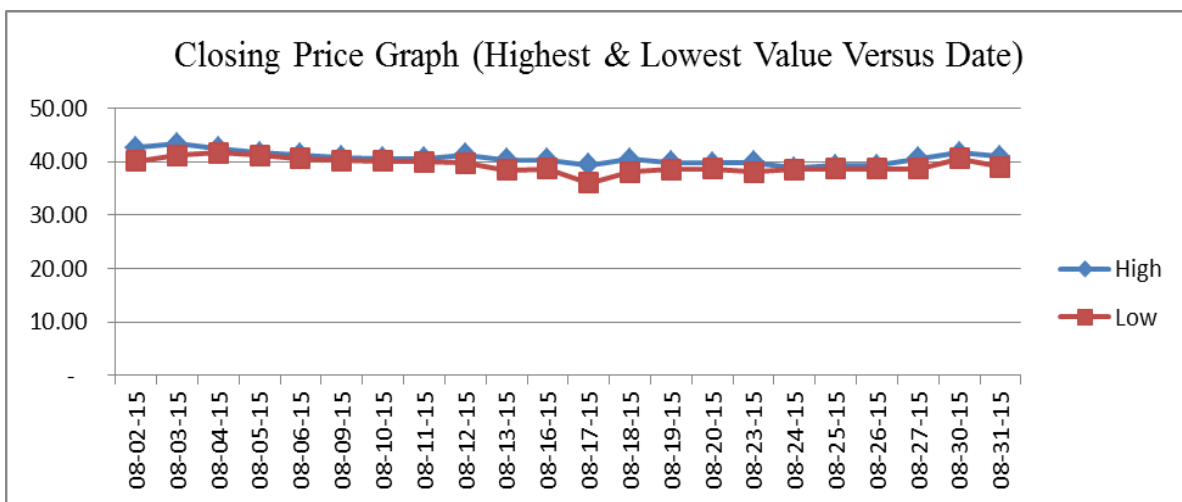


**9) ELECTRICITY CONSUMPTION:**



**10) SHARE TRADINGS AT DSE:**

**A. Closing Price Graph:**



**B. Total Trades Graph:**

